

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ ☒ OIL _____ X _____ WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

DATE FILED SEPTEMBER 5, 1997

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. SL-071572A

INDIAN

DRILLING APPROVED: OCTOBER 8, 1997

SPUDDED IN: 10.29.97

COMPLETED: 12.9.97 POW PUT TO PRODUCING:

INITIAL PRODUCTION: 3A BBL, 50 MCF, 7 BBL

GRAVITY A.P.I.

GOR: 1.47

PRODUCING ZONES: 5022-5708' GRPV

TOTAL DEPTH: 6150'

WELL ELEVATION: 5560' AL

DATE ABANDONED:

FIELD: MONUMENT BUTTE

UNIT: TRAVIS

COUNTY: DUCHESNE

WELL NO. TRAVIS FEDERAL 9-28

API NO. 43-013-31941

LOCATION 1980 FSL FT. FROM (N) (S) LINE. 660 FEL

FT. FROM (E) (W) LINE NE SE

1/4 - 1/4 SEC. 28

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
8S	16E	28	INLAND PRODUCTION				

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Eibert
<i>Garden gulch</i> 3974	Dakota	Park City	McCracken
<i>Garden gulch 2</i> 4307	Burro Canyon	Rico (Goodridge)	Aneth
<i>Point 3</i> 4583	Cedar Mountain	Supai	Simonson Dolomite
<i>X Marker</i> 4838	Buckhorn	Wolfcamp	Sevy Dolomite
<i>Marker</i> 4870	JURASSIC	CARBON I FEROUS	North Point
<i>DGRK</i> 4993	Morrison	Pennsylvanian	SILURIAN
<i>Bicarb</i> 5238	Salt Wash	Oquirrh	Laketown Dolomite
<i>B-Lime</i> 5375	San Rafael Gr	Weber	ORDOVICIAN
<i>Castle Peak</i> 5910	Summerville	Morgan	Eureka Quartzite
<i>Basal carb.</i> NDE	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

SL-071572A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

☒ DEEPEN

1b. TYPE OF WELL

OIL
WELL ☒ GAS
WELL ☐ SINGLE
OTHER ☐ MULTIPLE
ZONE ☐ ZONE ☐

7. UNIT AGREEMENT NAME

Travis Unit

8. FARM OR LEASE NAME

Travis Federal

2. NAME OF OPERATOR

Inland Production Company

9. WELL NO.

#9-28

3. ADDRESS OF OPERATOR

P.O. Box 790233 Vernal, UT 84079

Phone: (801) 789-1866

10. FIELD AND POOL OR WILDCAT

Travis

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface NE/SE

At proposed Prod. Zone

1980' FSL & 660' FEL

603 20'

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 28, T8S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12.8 Miles southwest of Myton, Utah

12. County

Duchesne

13. STATE

UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

240

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

1324'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5560.1' GR

22. APPROX. DATE WORK WILL START*

4th Quarter 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	120 sx
7 7/8"	5 1/2"	15.5#	TD	400 sx followed by 330 sx
				See Detail Below

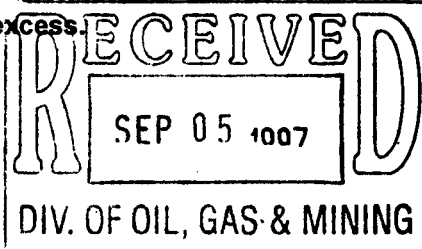
The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

SURFACE PIPE - Premium Plus Cement, w/ 2% Gel, 2% CaCl₂, 1/4# /sk FloceleWeight: 14.8 PPG YIELD: 1.37 Cu Ft/sk H₂O Req: 6.4 Gal/sk

LONG STRING - Lead: Hibond 65 Modified

Weight: 11.0 PPG YIELD: 3.00 Cu Ft/sk H₂O Req: 18.08 Gal/sk

Tail: Premium Plus Thixotropic

Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 Gal/sk

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Brad Mecham

TITLE

District Manager

DATE

8/20/97

(This space for Federal or State office use)

PERMIT NO.

43-013-31941

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

John R. Baye

TITLE

Associate Director

DATE

10/8/97

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

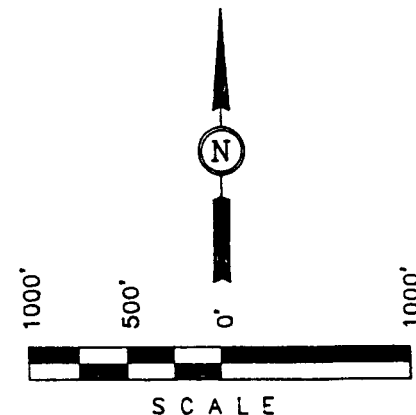
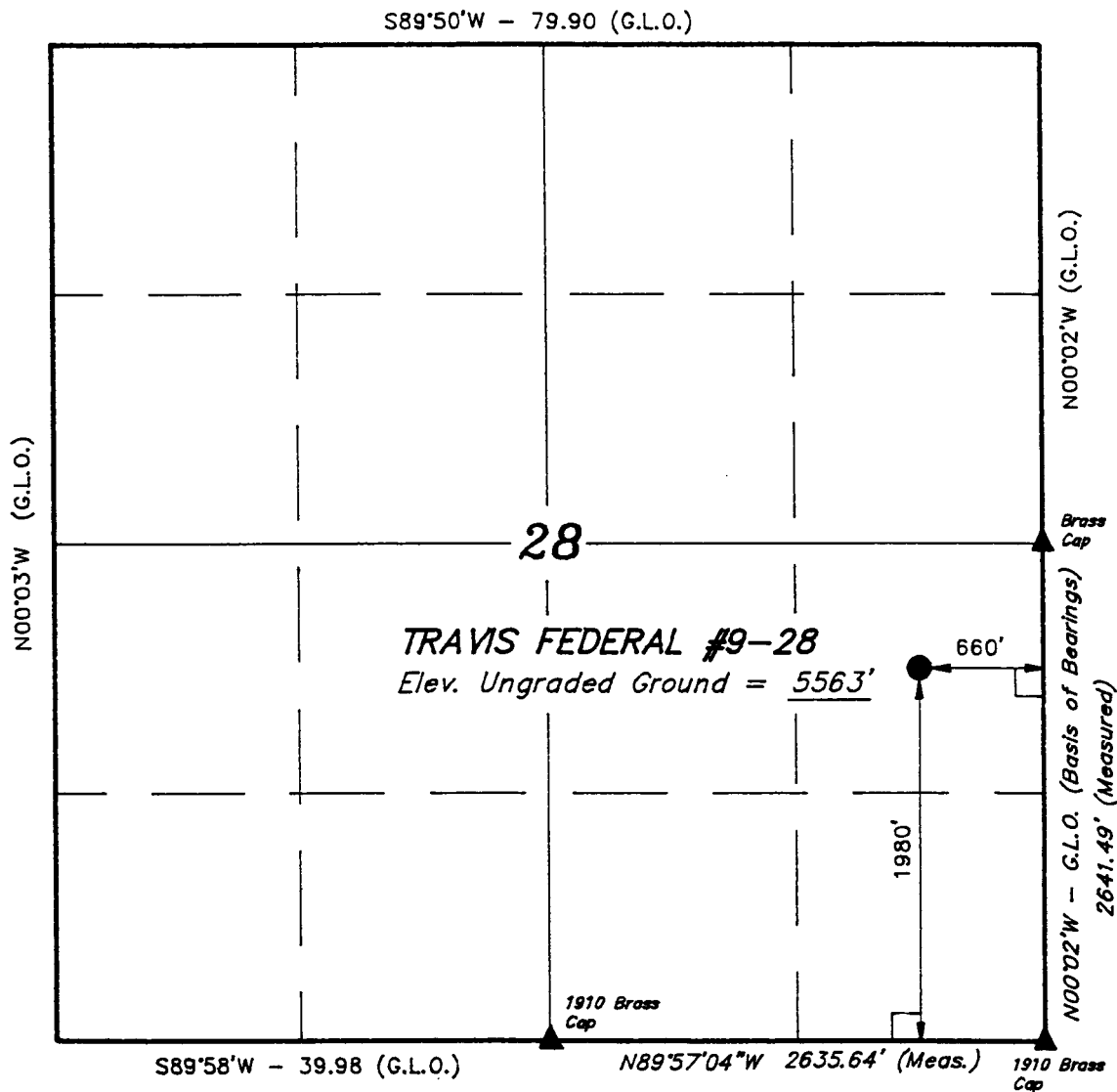
T8S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, TRAVIS FEDERAL #9-28,
located as shown in the NE 1/4 SE 1/4
of Section 28, T8S, R16E, S.L.B.&M.
Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION
28, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE
QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5619 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-15-97	DATE DRAWN: 5-16-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY
TRAVIS FEDERAL #9-28
NE/SE SECTION 28, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3050'
Green River	3050'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3050' - 6500' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Annular Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050' \pm , to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions of 5 lb. - 8 lb. per barrel of DAP (Di-Ammonium Phosphate, commonly known as fertilizer). This fresh water system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromate's will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed Travis Federal #9-28 be "Air Drilled", Inland requests a variance to regulations requiring a straight run blooie line. Inland proposes that the flowline will contain two (2) 90 degree turns. Inland also requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. Inland requests authorization to ignite as needed, and the flowline at 80'.

Inland Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM

MUD TYPE

Surface - 320'	Air
320' - 4200'	Air/Mist & Foam
4200' - TD	The well will be drilled with fresh water through the Green River Formation @ 4200' \pm , to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions or by adding DAP (Di-Ammonium Phosphate, commonly known as fertilizer.) Typically, this fresh water/polymer system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Gamma Ray/Caliber from TD to base of surface casing @ 300' \pm , and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500' \pm . The cement bond log will be run from PBTD to cement top. An automated mud logging system will be utilized while drilling to monitor and record penetration rate, and relative gas concentration, in the fluid system.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the forth quarter of 1997, and take approximately six days to drill.

**INLAND PRODUCTION COMPANY
TRAVIS FEDERAL #9-28
NE/SE SECTION 28, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Travis Federal #9-28 located in the NE1/4 SE 1/4 Section 28, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 3.6 miles to its junction with an existing dirt road to the west; proceed westerly along this road 1.0 miles to its junction with an existing dirt road to the northeast; proceed northeasterly 0.6 miles to the beginning of the access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing dirt road in the SW 1/4 SE 1/4 Section 28, T8S, R16E, S.L.B. & M., and proceeds in a northeasterly direction approximately 0.3 miles \pm , to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any Run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

There are fourteen (14) producing oil wells, three (3) injection wells, and three (3) P&A Inland Production wells, within a one (1) mile radius of this location. See Exhibit "D".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte, Travis, and Gilsonite oil fields. Johnson Water District has given permission to Inland Production Company to use water from this system, for the purpose of drilling and completing the Travis Federal #9-28, or trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S, R16E). See Exhibit "C".

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A small reserve pit (80 X 40 X 8' deep, or less) will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the well bore. Any drilling fluids which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh water based containing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the west between stakes 4 & 5.

The stockpiled topsoil (first six (6) inches) will be stored on the northeast corner between stakes 1 & 7.

Access to the well pad will be from the south between stakes 2 & 3.

Corner #8 will be rounded to avoid drainage.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/ operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion . Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the Travis Federal #9-28, for a 3" poly fuel gas line and a 4" poly gas gathering line. Both lines will be run on surface, tying into the existing 4" trunk line. A temporary line may be used from Johnson Water District, to provide water for drilling and completion. See Exhibit "G".

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of Travis Federal #9-28 we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Travis Federal #9-28, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: P.O. Box 1446 Roosevelt, Utah 84066

Telephone: (801) 722-5103

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #9-28 NE/SE Section 28, Township 8S, Range 16E: Lease #SL-071572A Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

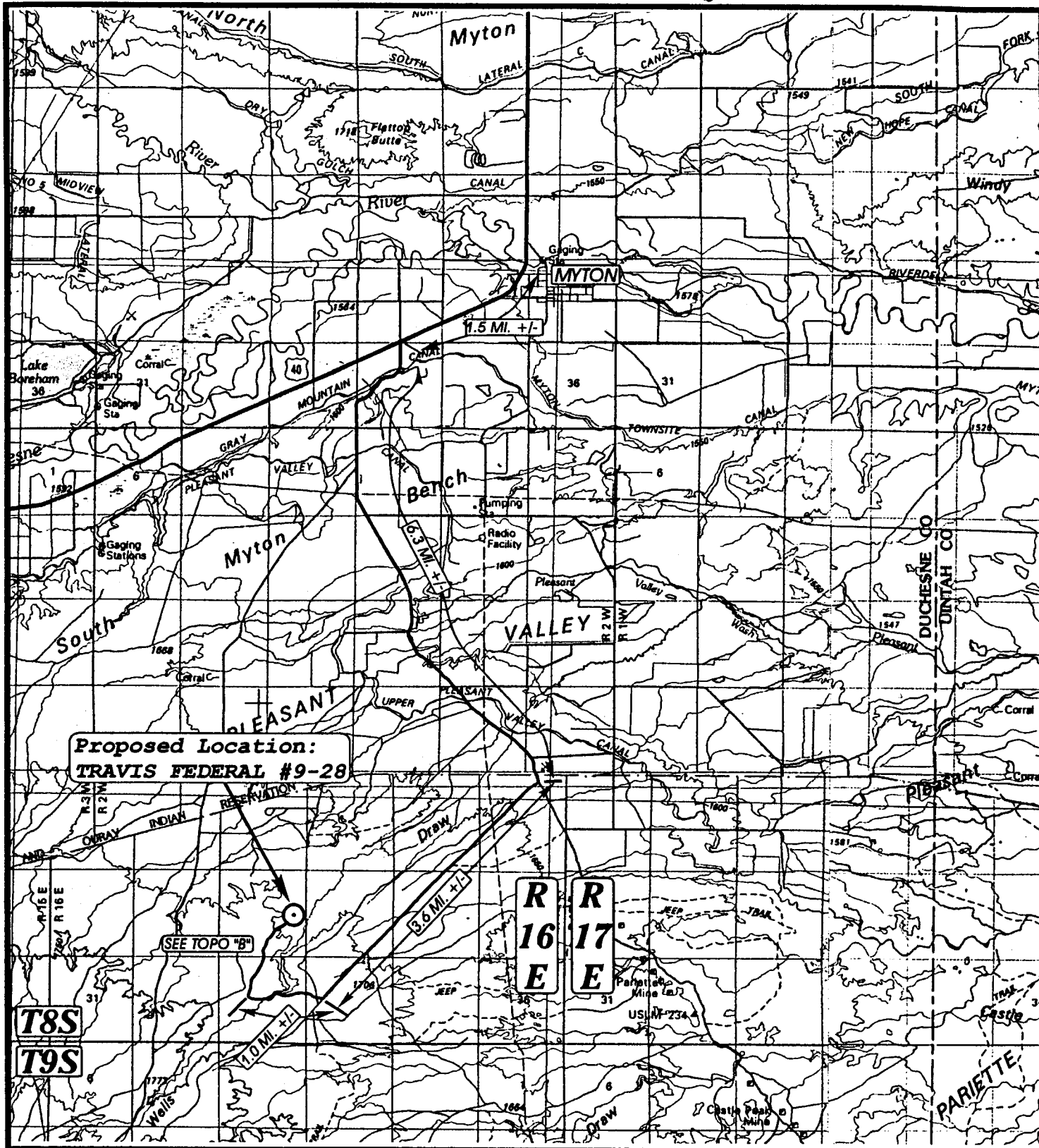
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8-29-97

Date

Brad Mecham

Brad Mecham
District Manager



UE
EL
S

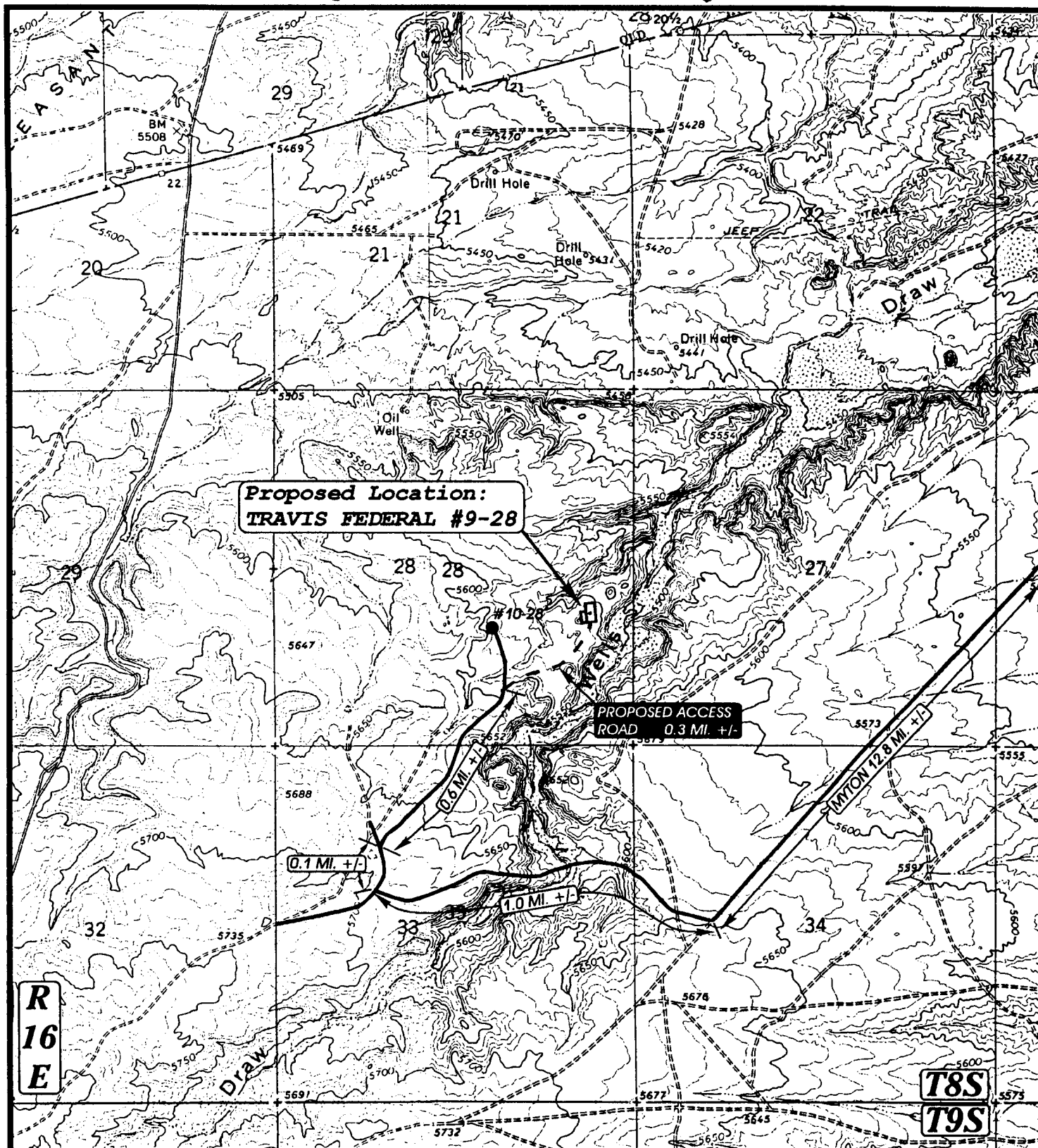
TOPOGRAPHIC
MAP "A"

DATE: 5-16-97
Drawn by: J.L.G.



INLAND PRODUCTION CO.
TRAVIS FEDERAL #9-28
SECTION 28, T8S, R16E, S.L.B.&M.
1980' FSL 660' FEL

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UELS

**TOPOGRAPHIC
MAP "B"**

DATE: 5-46-97
Drawn by: J.L.G.

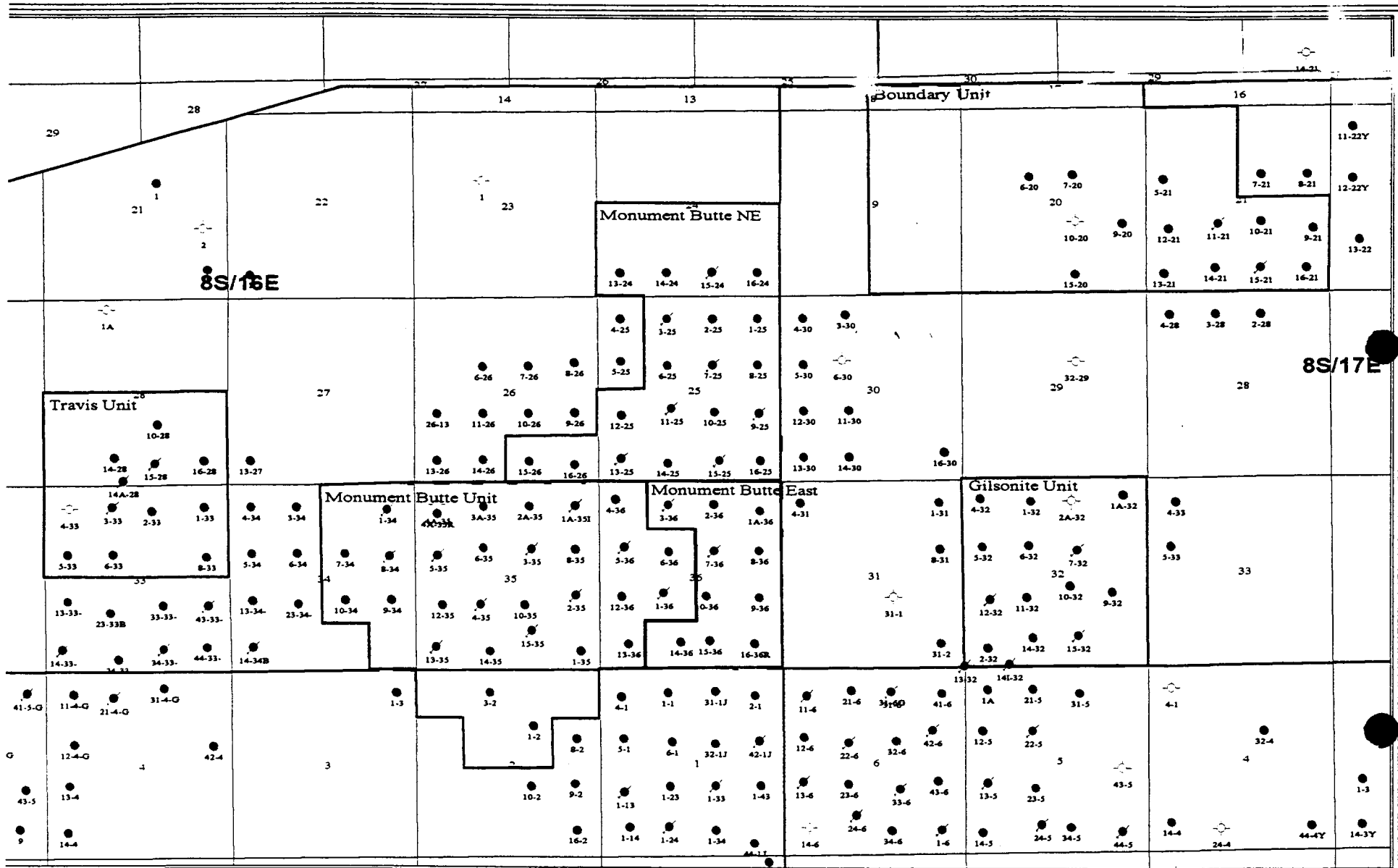
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017


SCALE: 1" = 2000'

INLAND PRODUCTION CO.

**TRAVIS FEDERAL #9-28
SECTION 28, T8S, R16E, S.L.B.&M.
1980' FSL 660' FEL**

EXHIBIT "C"





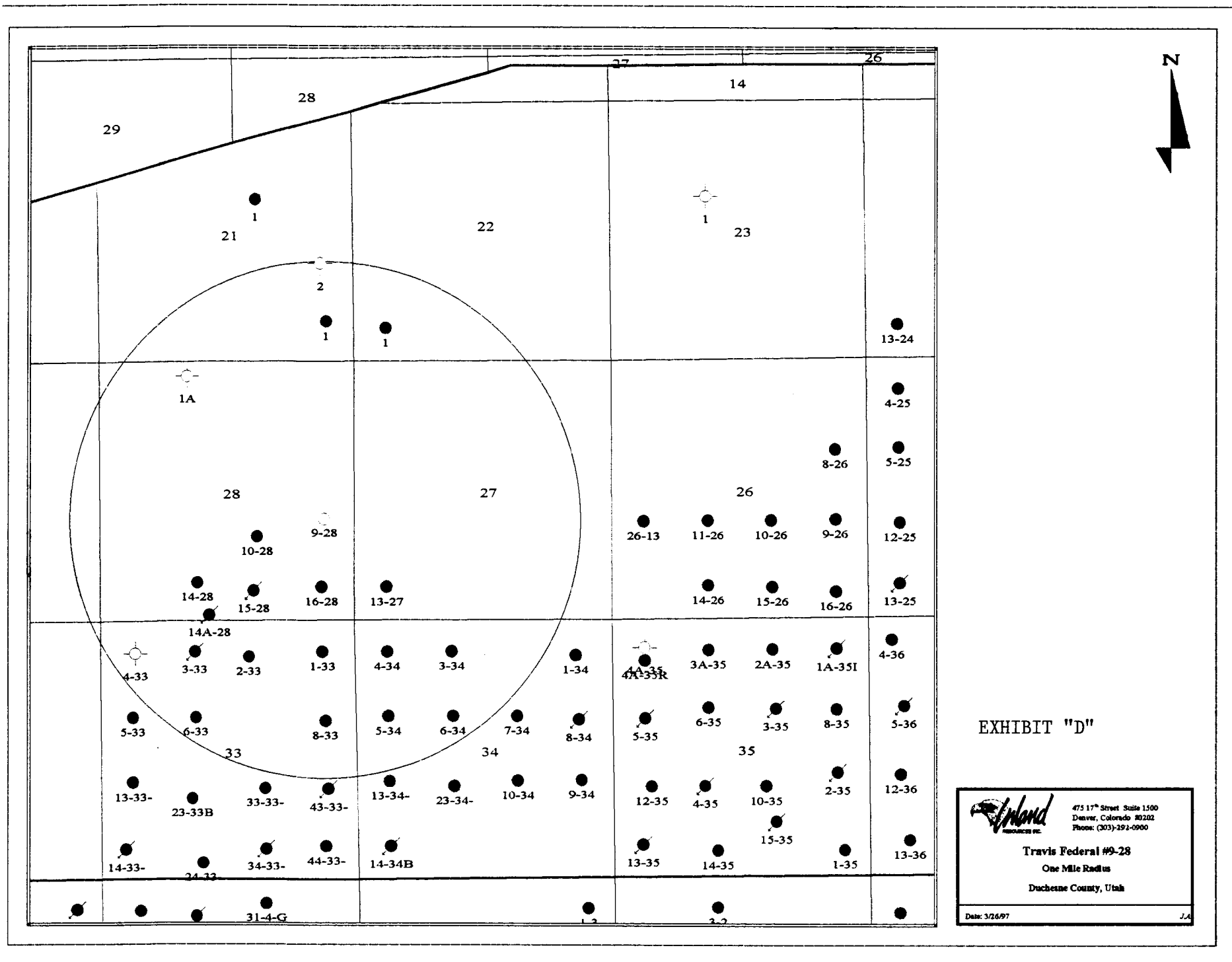
475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone (303) 292-0900

Regional Area

Duchess County, Utah

Date: 4/18/97

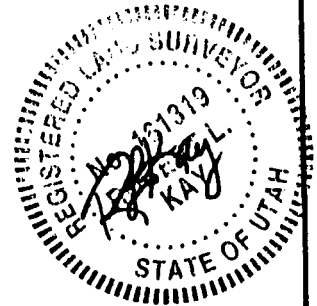
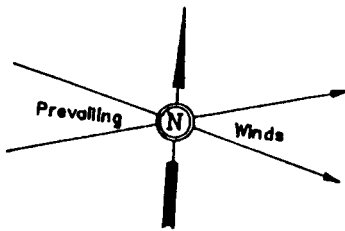
J.A.



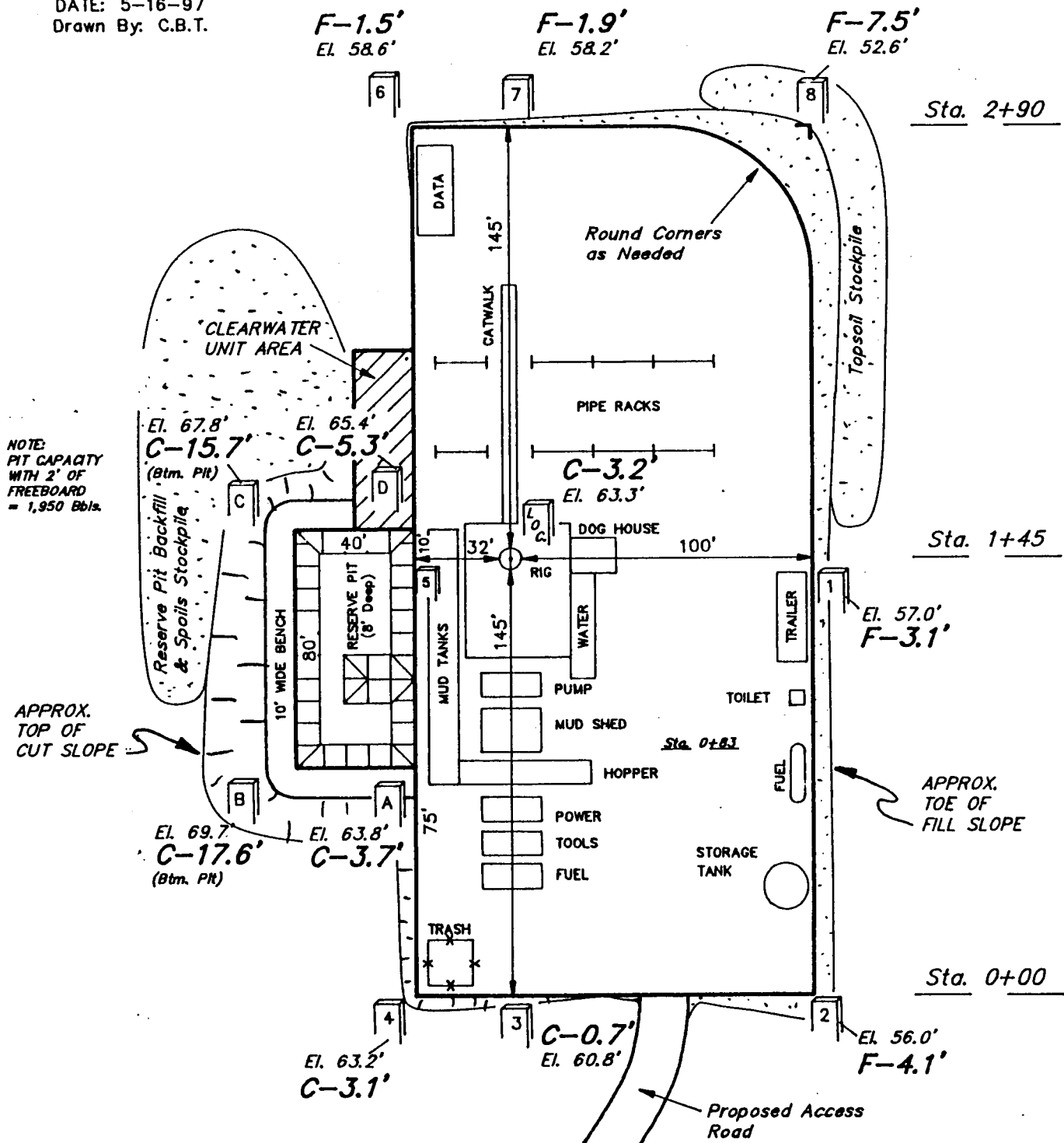
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

TRAVIS FEDERAL #9-28
SECTION 28, T8S, R16E, S.L.B.&M.
1980' FSL 660' FEL



SCALE: 1" = 50'
DATE: 5-16-97
Drawn By: C.B.T.



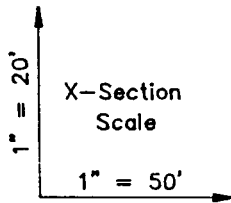
Elev. Ungraded Ground at Location Stake = 5563.3'
Elev. Graded Ground at Location Stake = 5560.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 788-1017

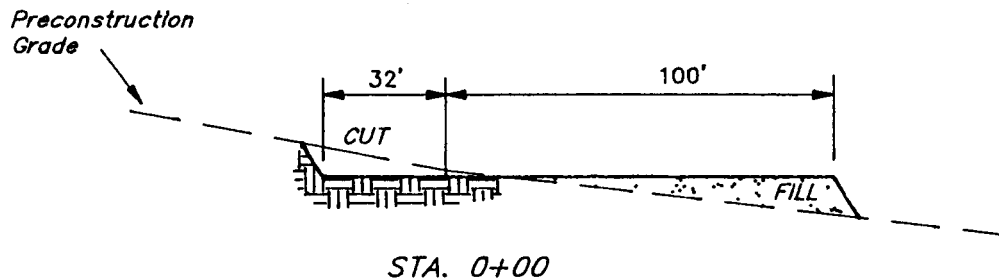
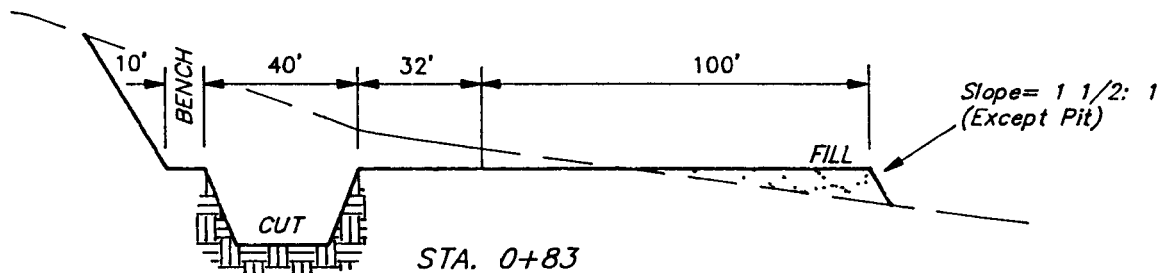
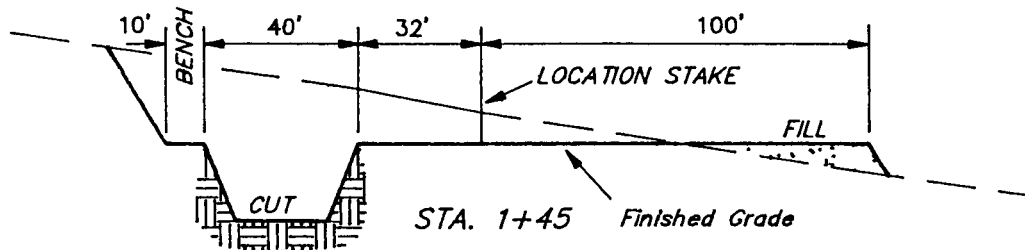
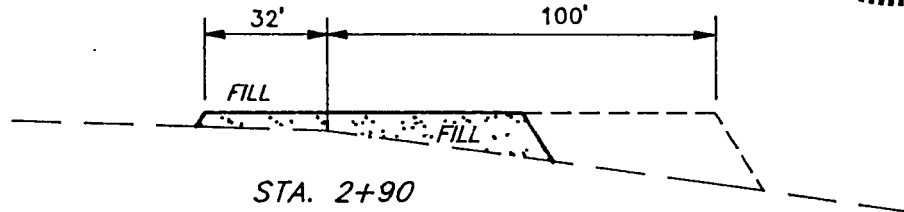
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

TRAVIS FEDERAL #9-28
SECTION 28, T8S, R16E, S.L.B.&M.
1980' FSL 660' FEL



DATE: 5-16-97
Drawn By: C.B.T.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 780 Cu. Yds.
Remaining Location	= 3,170 Cu. Yds.
TOTAL CUT	= 3,950 CU.YDS.
FILL	= 2,720 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,090 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 0 Cu. Yds.

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85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

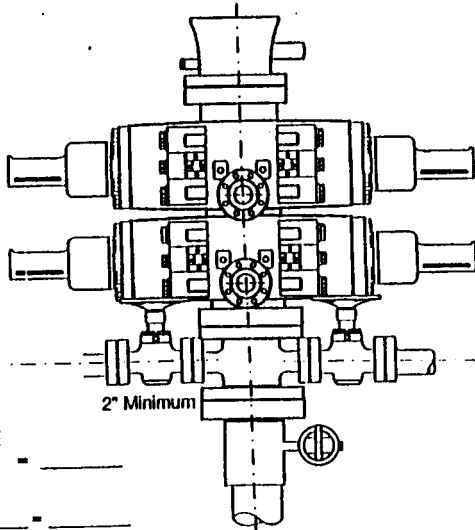
2-M SYSTEM

RAM TYPE O.O.P.

Make:

Size:

Model:



GAL TO CLOSE

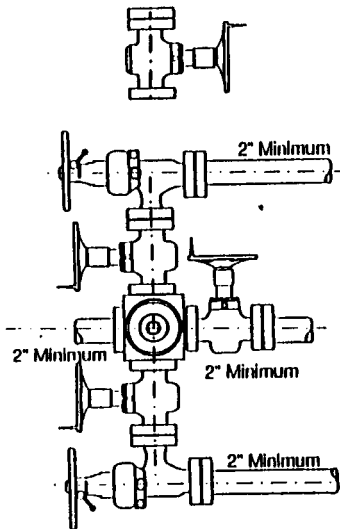
Annular BOP

Ramtype BOP

____ Rams x ____ = ____

= ____ Gal.

____ x 2 = ____ Total Gal.



Rounding off to the next higher
 increment of 10 gal. would require
 ____ Gal. (total fluid & nitro volume)

UELS

— — — — Existing Pipeline
- - - - Proposed Pipeline



INLAND PRODUCTION CO.

TRAVIS FEDERAL #9-28
SECTION 28, T8S, R16E, S.L.B.&M.

DATE: 5-46-97

Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/05/97

API NO. ASSIGNED: 43-013-31941

WELL NAME: FEDERAL TRAVIS ~~FEDRAL~~ 9-28
OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:

NESE 28 - T08S - R16E
SURFACE: 1980-FSL-0660-FEL
BOTTOM: 1980-FSL-0660-FEL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: SL - 071572A

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal [☒ State[] Fee[]
(Number 4488 2111)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number GILSONITE STATE 9-22)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☒ R649-2-3. Unit: Travis
☒ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS:

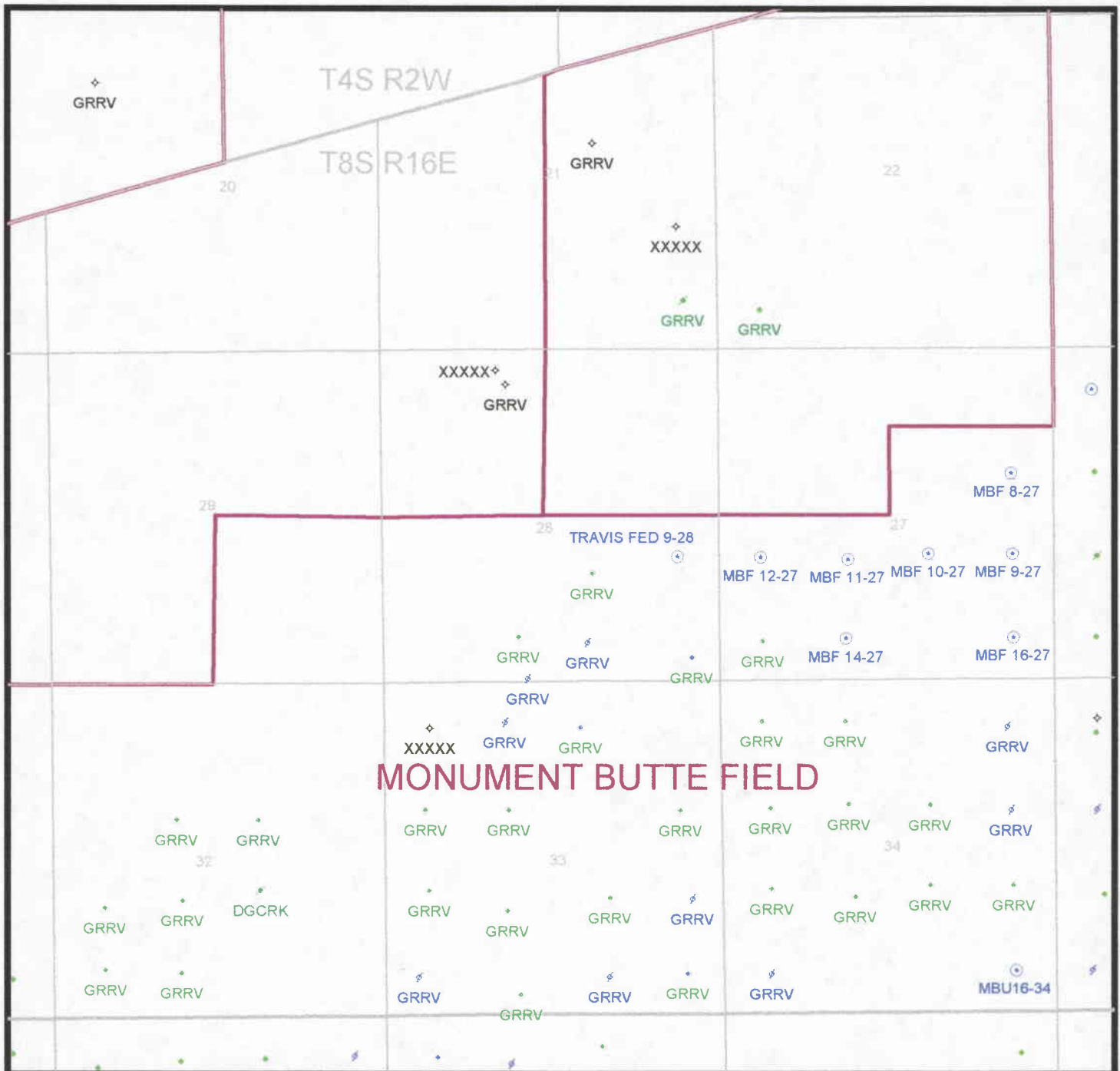
STIPULATIONS:

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: MONUMENT BUTTE (105)

SEC, TWP, RNG: SEC. 28, T8S, R16E

COUNTY: DUCHESNE UAC: R649-3-2



PREPARED:
DATE: 8-SEP-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

October 8, 1997

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

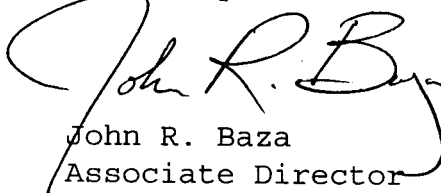
Re: Travis Federal 9-28 Well, 1980' FSL, 660' FEL, NE SE,
Sec. 28, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31941.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Travis Federal 9-28
API Number: 43-013-31941
Lease: SL-071572A
Location: NE SE Sec. 28 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-071572A	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME Travis Unit	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866		8. FARM OR LEASE NAME Travis Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NE/SE At proposed Prod. Zone 1980' FSL & 660' FEL		9. WELL NO. #9-28	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T8S, R16E		10. FIELD AND POOL OR WILDCAT Travis	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12.8 Miles southwest of Myton, Utah		12. County Duchesne	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		13. STATE UT	
16. NO. OF ACRES IN LEASE 240		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 1324'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5560.1' GR		22. APPROX. DATE WORK WILL START* 4th Quarter 1997	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	120 sx
7 7/8"	5 1/2"	15.5#	TD	400 sx followed by 330 sx
				See Detail Below

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

SURFACE PIPE - Premium Plus Cement, w/ 2% Gel, 2% CaCl₂, 1/4# /sk FloceleWeight: 14.8 PPG YIELD: 1.37 Cu Ft/sk H₂O Req: 6.4 Gal/sk

LONG STRING - Lead: Hibond 65 Modified

Weight: 11.0 PPG YIELD: 3.00 Cu Ft/sk H₂O Req: 18.08 Gal/sk

Tail: Premium Plus Thixotropic

Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 Gal/sk

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mecham TITLE District Manager DATE 8/20/97

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED Thomas B. Cleavage TITLE Assistant Field Manager DATE OCT 8 1997
Mineral Resources

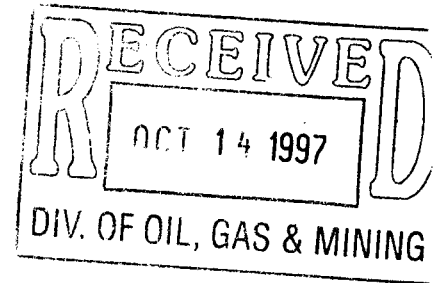
CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div O&M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Inland Production Company

Well Name & Number: Travis Federal 9-28

API Number: 43-013-31941

Lease Number: UTSL - 071572-A

Location: NESE Sec. 28 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to running the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at 325 ft. or by setting surface casing to 350 ft. and having a cement top for the production casing at least 200 ft. above the highest potential productive zone. If gilsonite or Tar Sand is encountered while drilling, it shall be isolated it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman Petroleum Engineer	(801) 789-7077
Wayne P. Bankert Petroleum Engineer	(801) 789-4170
Jerry Kenczka Petroleum Engineer	(801) 789-1190
BLM FAX Machine	(801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

Location Reclamation

The reserve pit and those portions of the location not needed for production facilities and/or operations shall be reclaimed and recontoured in accordance with the APD.

Stockpiled topsoil shall then be spread over the rehabilitated areas to approximate the original topsoil thickness. Stockpile enough topsoil near the reserve pit so that when the reserve pit is reclaimed, this can be respread over the reserve pit location.

Immediately after spreading, the rehabilitated areas and the remaining topsoil stockpile shall be seeded by drilling with the following seed mixture:

globemallow	Spheralcea coccinea	2 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Fourwing saltbush	Atriplex canescens	4 lbs/acre
Galleta	Haliaria jamesii	3 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Upon final abandonment if additional recontouring is needed for these areas, the topsoil shall be removed prior to the final recontouring.

Recontour all disturbed areas to blend in appearance with the surrounding terrain.

All topsoil shall be spread over the recontoured surface.

Mountain Plover

According to the timeframes listed on the following chart and prior to new construction and drilling activities, a detailed survey of the area within 0.5 mile of a proposed location and 300 feet either side of the center line of a proposed access route will be made by BLM or a qualified biologist to detect the presence of plovers. Extreme care shall be exercised to locate plovers due to their highly secretive and quiet nature. Where possible, the survey shall first be made from a stationary vehicle. All plovers located will be observed long enough to determine if a nest is present. If no visual sightings are made from the vehicle, the area will be surveyed again on foot.

Starting Date of Construction or Drilling Activity	Number of Surveys
From March 15 through April 15	1
From April 16 through July 15	2
From July 16 through August 15	1

The surveys will be conducted no more than 14 days prior to the date actual construction or drilling activities begin. If two surveys are required, they will be made at least 14 days apart with the last survey no more than 14 days prior to the start-up date.

If an active nest or chicks are found in the area, the planned activity will be delayed until the chicks are out of downy plumage; the brood vacates the area of influence; or, the nest has failed.

Grading activities and new road construction will be minimized from May 25 through June 30.

If this is to be a producing well location, a multi-cylinder engine or "hospital" type muffler will be installed to the pumping unit to reduce noise levels to wildlife behavior.

Other Additional Information

Surface line installation.

1. No installation of the proposed surface gas line as depicted in Exhibit G of the APD will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three inches deep, the soil will be deemed too wet to adequately support this equipment.
2. The surface gas line **will follow the access road**. Where possible the installers will confine their work and vehicles to the road surface as much as is technically possible. And the line will be as close to road as possible without interfering with normal road travel or maintenance.
3. All surface lines will be either black or brown in color.
4. Any surface disturbance occurring that is significant to the authorized officer, may require the operator to perform reclamation work on that area to return the disturbed area to near natural contours and vegetation.
5. If the line is to be installed between March 15 through August 15 the condition for mountain plover described for the well location above will be required.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: TRAVIS FEDERAL 9-28

Api No. 43-013-31941

Section: 28 Township: 8S Range: 16E County: DUCHESNE

Drilling Contractor: FOUR CORNERS

Rig # 6

SPUDDED:

Date: 10/29/97

Time:

How: ROTARY

Drilling will commence:

Reported by: MIKE WARD

Telephone NO.: 1-801-722-5103

Date: 11/10/97 Signed: JLT

↓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SL-071572A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

TRAVIS UNIT

8. Well Name and No.

TRAVIS FEDERAL 9-28

9. API Well No.

43-013-31941

10. Field and Pool, or Exploratory Area

TRAVIS

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 660 FEL

NE/SE Section 28, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Weekly Status

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

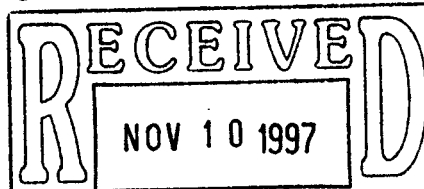
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 10/30/97 - 11/6/97

Drilled 7-7/8" hole w/Four Corners, Rig #6 from 317' - 6150'.

MIRU Four Corners #6. NU. Test lines, valves, rams & manifold to 2000 psi. Test annular preventer & csg to 1500 psi. PU BHA. Drl plug, cmt & GS. 4-3/4 hrs - Drl & srvy 317' - 807'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (42'), 5-1/2" FC, 146 jts 5-1/2", 15.5# J-55 LT & C csg. Landed @ 6132'. RU Halliburton. C&C. Pmp 20 bbl dye wtr & 20 bbls gel. Cmt w/370 sx Hibond 65 Modified (11.0 ppg 3.0 cf/sk yield) & 370 sx Thixotropic w/10% CC (14.2 ppg 1.59 cf/sk yield). Good returns w/all dye & most gel back. POB @ 4:00 am, 11/6/97. ND BOP's. Set slips. Install csg head & clean pits. Rig released @ 8:00 am, 11/6/97. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

11/6/97

DIV. OF OIL, GAS & MINING

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SL-071572A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

TRAVIS UNIT

8. Well Name and No.

TRAVIS FEDERAL 9-28

9. API Well No.

43-013-31941

10. Field and Pool, or Exploratory Area

TRAVIS

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil
Well

☐

Gas
Well

☐

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 660 FEL

NE/SE Section 28, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Surface Spud

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

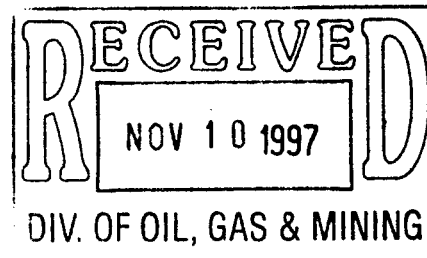
☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-
ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Leon Ross. 6 hrs - Drl 12-1/4" sfc hole to 75'. Spud well @ 5:30 pm, 10/29/97. Drl 12-1/4" sfc hole 75' - 305'. C&C. LD DP & DC's. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg (284'). Csg set @ 285'. RU Halliburton. Pmp 5 bbl dye wtr & 20 bbl gel. Cmt w/120 sx Premium Plus w/2% CC, 2% gel & 1/2#/sk Flocele (14.8 ppg 1.37 cf/sk yield). Est 7 bbl cmt to sfc. RD Halliburton. Drl mouse & rat hole for Four Corners #6. RDMO.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

11/6/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SL-071572A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

TRAVIS

8. Well Name and No.

TRAVIS FEDERAL 9-28

9. API Well No.

43-013-31941

10. Field and Pool, or Exploratory Area

TRAVIS

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil
Well

☐

Gas
Well

☐

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 660 FEL

NE/SE Section 28, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Weekly Status

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

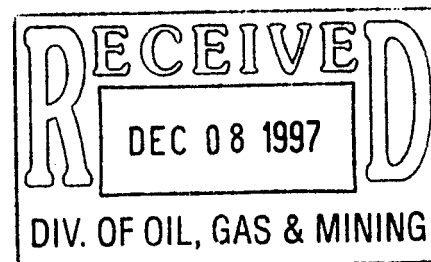
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 11/27/97 - 12/3/97

Perf A sand @ 5514-18' & 5520-28'.

Perf B sds @ 5315-21' & 5326-36'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

12/5/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SL-071572A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

TRAVIS

8. Well Name and No.

TRAVIS FEDERAL 9-28

9. API Well No.

43-013-31941

10. Field and Pool, or Exploratory Area

TRAVIS

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 660 FEL

NE/SE Section 28, T08S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Weekly Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



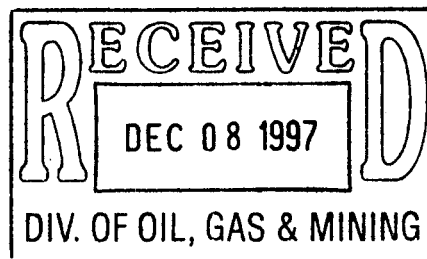
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 11/20/97 - 11/26/97

Perf LDC sds @ 5700-08'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

12/5/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company

ADDRESS 475 17th St., Suite 1500

Denver, CO 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	10835	43-013-31813	Monument Butte Fed 16-34	SE/SE	34	85	16E	Duchesne	10/1/97	10/1/97
WELL 1 COMMENTS: Spud well w/ Leon Ross @ 11:00 am, 10/1/97. Entities added 11-24-97. Lec (Mon. Butte Grrv. D Unit)											
A	99999	12261	43-013-31924	Tar Sands Federal 12-29	NW/SE	29	85	17E	Duchesne	10/3/97	10/3/97
WELL 2 COMMENTS: Spud well w/ Unionrig #7 @ 7:30 pm, 10/3/97.											
A	99999	12262	43-013-31786	Monument Butte Fed 15-27	SW/SE	27	85	16E	Duchesne	10/4/97	10/6/97
WELL 3 COMMENTS: Spud well w/ Leon Ross @ 10:30 am, 10/6/97.											
A	99999	12263	43-013-31927	Ashley Federal 6-1	SE/NW	1	95	15E	Duchesne	10/10/97	10/10/97
WELL 4 COMMENTS: Spud well w/ Leon Ross @ 4:00 pm, 10/10/97. (Ashley Unit)											
A	99999	12264	43-013-31816	Nine Mile 3-6	NE/NW	6	95	16E	Duchesne	10/14/97	10/14/97
WELL 5 COMMENTS: Spud well w/ Leon Ross @ 2:30 pm, 10/14/97.											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Gaming J. Harbo
Signature

Engineering Technician 11/20/97
Title Date

Phone No. 303, 376-8107

ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company

ADDRESS 475 17th St., Suite 1500

Denver, CO 80202

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
A	99999	12265	43-013-31863	Tar Sands Federal 1-33	NE/SE	33	85	17E	Duchesne	10/18/97	10/18/97
WELL 1 COMMENTS: Spud well w/ union rig #7 @ 2:30 pm, 10/18/97. Entities added 11-24-97.											
A	99999	12266	43-013-31812	Nine Mile 11-6	NE/SE	6	95	16E	Duchesne	10/23/97	10/23/97
WELL 2 COMMENTS: Spud well w/ Leon Ross @ 9:00 am, 10/23/97.											
A	99999	12267	43-013-31944	Allen Trust #2-24	NE/SE	24	45	2W	Duchesne	10/26/97	10/26/97
WELL 3 COMMENTS: Spud well w/ union rig #7 @ 9:30 pm, 10/26/97.											
B	99999	10628	43-013-31941	Travis Unit 9-28	NE/SE	28	85	16E	Duchesne	10/29/97	10/29/97
WELL 4 COMMENTS: Spud well w/ Leon Ross @ 5:30 pm, 10/29/97. (Travis Unit)											
A	99999	12268	43-013-31889	Boundary Federal 6-21	SE/NE	21	85	17E	Duchesne	11/4/97	11/4/97
WELL 5 COMMENTS: Spud well w/ union rig #7 @ 3:00 pm, 11/4/97. (Boundary Unit)											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Daniel H. Hester
Signature
Engineering Technician 11/20/97
Title Date
Phone No. (303) 376-8107

FAX COVER SHEET



475 17th Street, Suite 1500
Denver, CO 80202

Phone: 303-292-0900, Fax: 303-292-3270

DATE: 11/21/97

TO: Lisha Cordova

COMPANY: State of Utah - DOGM

FAX NUMBER: (801) 359-3940

FROM: Laurie Horob

NUMBER OF PAGES: 3 INCLUDING COVER SHEET

Re: Entity Action Form -- Form 6

If you do not receive all pages or there is a problem with this transmission,
please call Laurie Horob @ (303) 376-8107.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 660 FEL NE/SE Section 28, T08S R16E

5. Lease Designation and Serial No.

SL-071572A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

TRAVIS

8. Well Name and No.

TRAVIS FEDERAL 9-28

9. API Well No.

43-013-31941

10. Field and Pool, or Exploratory Area

TRAVIS

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

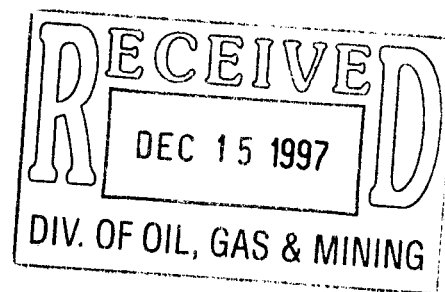
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 12/4/97 - 12/10/97

Perf D sds @ 5022-28' w/4 jspf.
Swab well. Trip production tbq.
Place well on production @ 1:30 pm, 12/9/97.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 12/11/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other _____

1b. TYPE OF WELL

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐

Other _____

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS AND TELEPHONE NO.

475 Seventeenth Street, Suite 1500, Denver, CO 80202 (303) 292-0900

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

NE/SE

At top prod. Interval reported be

1980 FSL 0660 FEL

At total depth

14. PERMIT NO.

43-013-31941

DATE ISSUED

10-8-97

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UT

15. DATE SPURRED

10-29-97

16. DATE T.D. REACHED

11-6-97

17. DATE COMPL. (Ready to prod.)

12-9-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5560' GL; 5572' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6150'

21. PLUG, BACK T.D., MD & TVD

6072'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 5022'-5708'

26. TYPE ELECTRIC AND OTHER LOGS RUN

1-21-98

CBL, DIGL/SP/GR/CAL, SDL/DSN/GR

DIV. OF OIL, GAS & MIN.

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	285'	12 1/4	120 sx Prem Plus	
5 1/2	15.5#	6132'	7 7/8	370 sx Hibond & 370 sx Thixo	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2-7/8"
				5800'

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5800'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
D Sand - 5022'-28'	w/4 jspf	
B Sand - 5315'-21'; 5326'-36'	w/4 jspf	
A Sand - 5514'-18'; 5520'-28'	w/4 jspf	
LDC Sand - 5700'-08'	w/4 jspf	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5022'-28'	95,300# 20/40 sd in 498 BG
5315'-5336'	105,300# 20/40 sd in 525 BG
5514'-5528'	95,300# 20/40 sd in 510 BG
5700'-08'	95,300# 20/40 sd in 515 BG

33.*

PRODUCTION

DATE FIRST PRODUCTION 12-9-97		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - 2-1/2" x 1-1/2" x 15' RHAC pump					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 10 Day Avg	HOURS TESTED 12/1/97	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL--BBL. 34	GAS--MCF. 50	WATER--BBL. 7		GAS-OIL RATIO 1.471
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →		OIL--BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Items in #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Debbie E. Knight

TITLE

Permitting Specialist

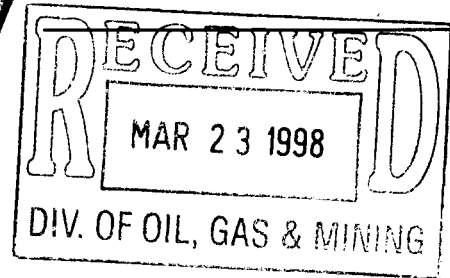
DATE

1/15/98

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr		3974'					
Garden Gulch 2		4307'					
Point 3		4583'					
X Marker		4838'					
Y Marker		4870'					
Douglas Creek		4993'					
Bi-Carb		5238'					
B-Lime		5375'					
Castle Peak		5910'					
Basal Carbonate		NDE					
Total Depth		6150'					



March 20, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Travis Federal #9-28
Monument Butte Field, Travis Unit, Lease #SL-071572A
Section 28-Township 8S-Range 16E
Duchesne County, Utah

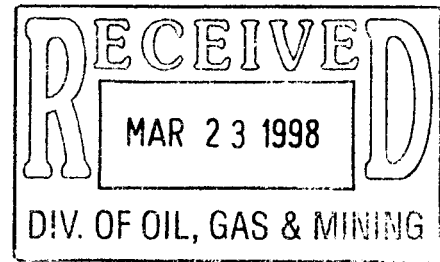
Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Travis Federal #9-28 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Debbie Knight at (303) 382-4434.

Sincerely,

John E. Dyer
Chief Operating Officer



INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

TRAVIS FEDERAL #9-27 4

TRAVIS UNIT

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

LEASE #SL-071572A

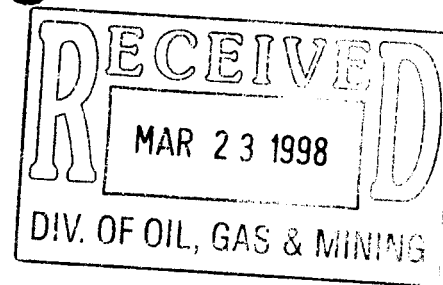
MARCH 9, 1998

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COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – TRAVIS FEDERAL #9-28
ATTACHMENT E-1	WELLBORE DIAGRAM – TRAVIS FEDERAL #10-28
ATTACHMENT E-2	WELLBORE DIAGRAM – TRAVIS FEDERAL #15-28
ATTACHMENT E-3	WELLBORE DIAGRAM – TRAVIS FEDERAL #16-28
ATTACHMENT E-4	WELLBORE DIAGRAM – TRAVIS FEDERAL #13-27
ATTACHMENT F	WATER ANALYSIS OF THE FLUID TO BE INJECTED
ATTACHMENT F-1	WATER ANALYSIS OF THE FLUID IN THE FORMATION
ATTACHMENT F-2	WATER ANALYSIS OF THE COMPATIBILITY OF THE FLUIDS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORT DATED 11-27-97
ATTACHMENT G-2	FRACTURE REPORT DATED 11-30-97
ATTACHMENT G-3	FRACTURE REPORT DATED 12-03-97
ATTACHMENT G-4	FRACTURE REPORT DATED 12-05-97
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1



OPERATOR	Inland Production Company
ADDRESS	410 17th Street, Suite 700
	Denver, Colorado 80202

Well Name and number:		Travis Federal #9-28	
Field or Unit name:		Monument Butte (Green River)	Travis Unit
Lease No.		SL-071572A	
Well Location:	QQ	NESE	section 28 township 8S range 16E county Duchesne
Is this application for expansion of an existing project? Yes [X] No []			
Will the proposed well be used for:			
Enhanced Recovery?		Yes [X] No []	
Disposal?		Yes [] No [X]	
Storage?		Yes [] No [X]	
Is this application for a new well to be drilled? Yes [] No [X]			
If this application is for an existing well,			
has a casing test been performed on the well? Yes [X] No []			
Date of test: 11/25/97			
API number: 43-013-31941			
Proposed injection interval: from 5022' to 5708'			
Proposed maximum injection: rate 500 bpd pressure 2334 psig			
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.			
IMPORTANT: Additional information as required by R615-5-2 should accompany this form.			
List of Attachments: Exhibits "A" through "G"			
I certify that this report is true and complete to the best of my knowledge.			
Name: John E. Dyer		Signature	
Title Chief Operating Officer		Date	
Phone No. (303) 292-0900			
(State use only)			
Application approved by		Title	
Approval Date			

Comments:

Travis Federal Unit #9-28

Spud Date: 10/29/97
Put on Production: 12/9/97
GL: 5560' KB: 5572'

Initial Production: 34 BOPD,
50 MCFPD, 7 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 284'
DEPTH LANDED: 285'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6139')
DEPTH LANDED: 6132'
HOLE SIZE: 7-7/8"
CEMENT DATA: 370 sk Hybond mixed & 370 sxs thixotropic
CEMENT TOP AT:

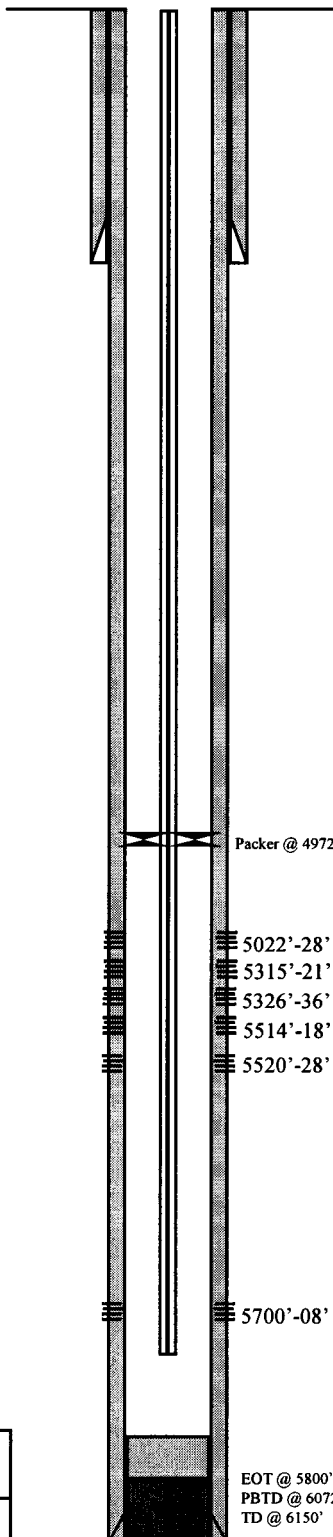
TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 197 jts (?)
TUBING ANCHOR: 4972'
SEATING NIPPLE:
TOTAL STRING LENGTH:
SN LANDED AT: 5731'

SUCKER RODS

POLISHED ROD:
SUCKER RODS:
TOTAL ROD STRING LENGTH:
PUMP NUMBER:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: DIGL/SP/GR/CAL (6146'-296')
DSN/SDL/GR (6124'-3000')

Proposed Injection Wellbore Diagram



FRAC JOB

11/27/97 5700'-5708' **Frac LDC sand as follows:**
95,300# of 20/40 sand in 515 bbls of Boragel. Breakdown @ 3338 psi. Treated @ avg rate of 26.4 bpm w/avg press of 2600 psi. ISIP-3120 psi, 5-min 2862 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

11/30/97 5514'-5528' **Frac A sand as follows:**
95,300# of 20/40 sand in 510 bbls of Boragel. Breakdown @ 3140 psi. Treated @ avg rate of 26 bpm w/avg press of 2087 psi. ISIP-2449 psi, 5-min 2355 psi. Flowback on 12/64" ck for 3 hours and died.

12/3/97 5315'-5336' **Frac B sand as follows:**
105,300# of 20/40 sand in 525 bbls of Boragel. Breakdown @ 2933 psi. Treated @ avg rate of 26 bpm w/avg press of 1700 psi. ISIP-2582 psi, 5-min 2415 psi. Flowback on 12/64" ck for 3 hours and died.

12/5/97 5022'-5028' **Frac D sand as follows:**
95,300# 20/40 sand in 498 bbls Boragel. Breakdown @ 4125 psi. Treated @ avg press of 1880 psi w/avg rate of 24.3 BPM. ISIP-2364 psi, 5 min 2292 psi. Flowback on 12/64 " ck for 3 hrs. & died.

PERFORATION RECORD

Date	Interval	Tool	Holes
11/26/97	5700'-5708'	4 JSPF	32 holes
11/29/97	5514'-5518'	4 JSPF	16 holes
11/29/97	5520'-5528'	4 JSPF	32 holes
12/2/97	5315'-5321'	4 JSPF	24 holes
12/2/97	5326'-5336'	4 JSPF	40 holes
12/4/97	5022'-5028'	4 JSPF	24 holes



Inland Resources Inc.

Travis Federal Unit #9-28

1980 FSL 660 FEL

NESE Section 28-T8S-R16E

Duchesne Co, Utah

API #43-013-31941; Lease #SL-071572A

EOT @ 5800'
PBTD @ 6072'
TD @ 6150'

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Travis Federal #9-28 from a producing oil well to a water injection well in the Monument Butte (Green River) Field. See Attachment D.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Douglas Creek Member of the Green River Formation. In the Travis Federal #9-28 well, the proposed injection zone is from 5022'-5708'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 5022'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Travis Federal #9-28 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a ^{FEDERAL} ~~State Lease~~ (Lease # ^{OK} ~~SL 071572A~~), in the Monument Butte (Green River) Field and this request if for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 285' GL, and the 5-1/2" casing run from surface to 6132' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2334 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the Travis Federal #9-28, for proposed zones (5022' – 5708') calculates at .90 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2334 psig. See Attachment G through G-4.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Travis Federal #9-28, the injection zone (5022'-5708') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-4.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

PROPOSED INJECTOR



1A
U-69061

U-74389

3

U-69060
4

28

SL-071572A

1

9-28

10-28

U-73088

2

U-26026A

5

14-28

15-28

16-28

7

13-27

U-62848

14A-28

U-34173

6

3-33

2-33

1-33

4-34

3-34

TRAVIS

DUCHESNE COUNTY, UTAH

MINERAL RIGHTS (GRAZING RIGHTS ONLY)

LESSEE: ELMER & LEE MOON

EXHIBIT

Legend



PRODUCING WELL



EXISTING
INJECTION WELL



DRY HOLE

TRAVIS FEDERAL 9-28 6150 TD

Attachment A

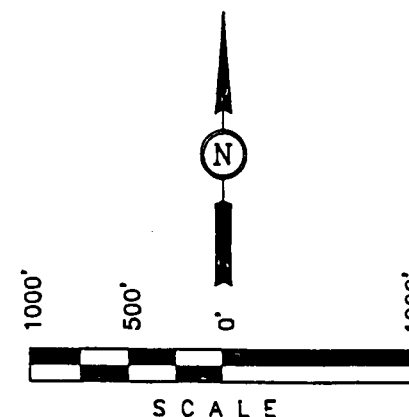
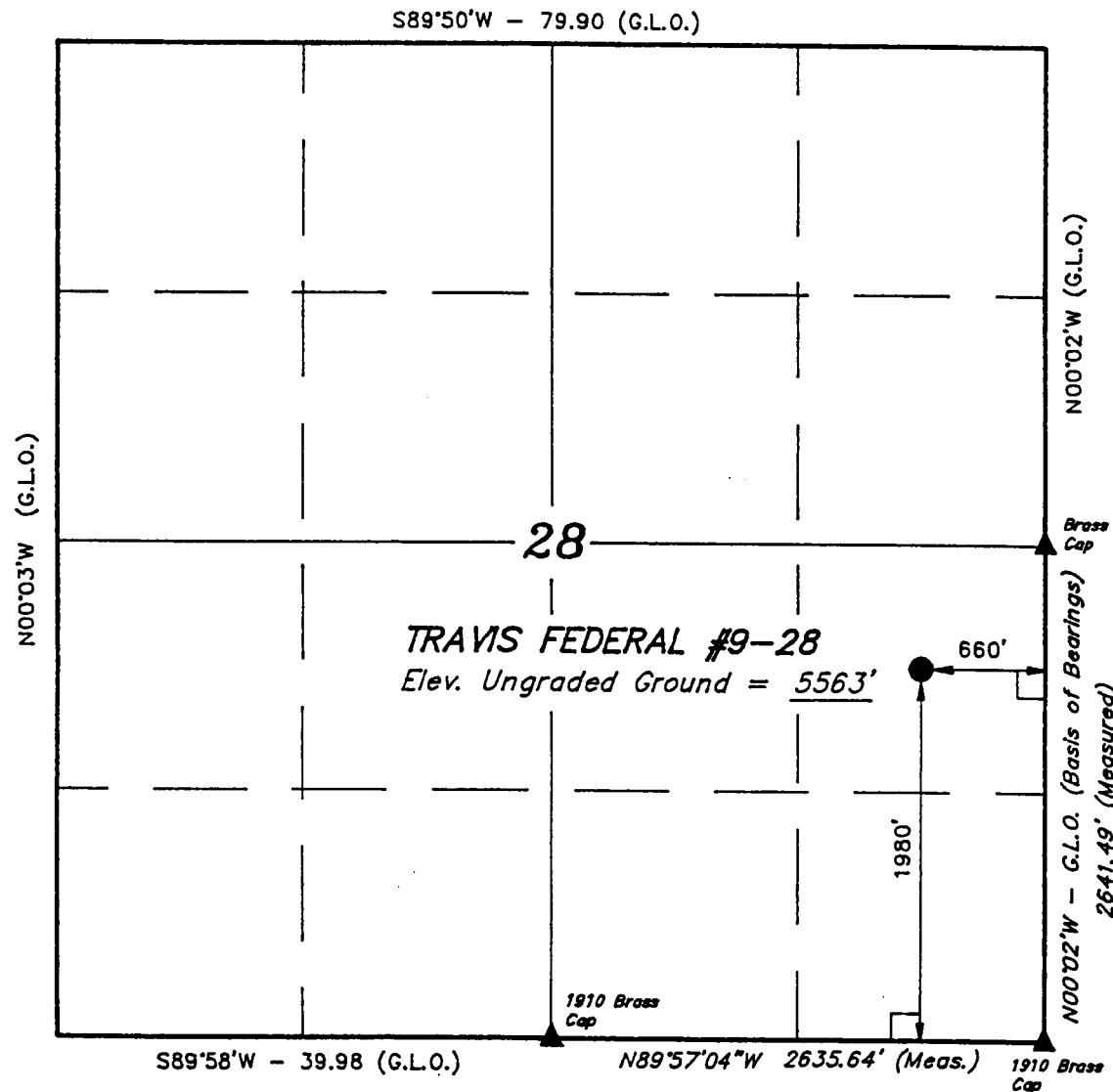
T8S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, TRAVIS FEDERAL #9-28,
located as shown in the NE 1/4 SE 1/4
of Section 28, T8S, R16E, S.L.B.&M.
Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION
28, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE
QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5619 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

AS NO. 161319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-15-97	DATE DRAWN: 5-16-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

Attachment A-1

EXHIBIT B

Page 1

Tract	Land Description	Minerals Ownership	Minerals Leased By	Federal or State # & Expires	Surface Grazing Rights Leased By
1	Township 8 South, Range 16 East Section 28: SW/4, N/2SE/4	USA	Inland Production Company Travis Oil Company	SL-071572-A HBP	(Surface Rights) USA (Grazing Rights) Elmer & Lee Moon
2	Township 8 South, Range 16 East Section 22: Lot 1, NE/4NW/4, S/2NW/4, SE/4 Section 23: SW/4 Section 26: N/2 Section 27: NE/4, S/2NW/4, N/2S/2	USA	Inland Production Company Amerada Hess Corporation	UTU-73088 HBP	(Surface Rights) USA (Grazing Rights) Elmer & Lee Moon
3	Township 8 South, Range 16 East Section 20: All Section 22: E/2NW/4 Section 27: N/2NW/4 Section 30: SE/4SE/4 Section 31: Lots 1-4, NE/4, E/2NW/4, NE/4SW/4, N/2SE/4, SW/4SE/4	USA	Chevron U.S.A. Inc. Inland Production Company ABO Petroleum Yates Petroleum Myco Industries	UTU-74389 HBP	(Surface Rights) USA (Grazing Rights) Elmer & Lee Moon

Attachment B
(Pg 1 of 3)

EXHIBIT B

Page 2

Tract	Land Description	Minerals Ownership	Minerals Leased By	Federal or State # & Expires	Surface Grazing Rights Leased By
4	Township 8 South, Range 16 East Section 14: Lots 1-4 (All) Section 15: Lots 1-3 (All) Section 21: Lots 1-4, SE/4NE, NW/4SW/4, SE/4 Section 28: NE/4, S/2NE/4, N/2SE/4	USA	Inland Production Company Travis Oil Company	UTU-69060 HBP	(Surface Rights) USA (Grazing Rights) Elmer & Lee Moon
5	Township 8 South, Range 16 East Section 28: S/2SE/4	USA	Inland Production Company Travis Oil Company	UTU-26026-A	(Surface Rights) USA (Grazing Rights) Elmer & Lee Moon
6	Township 8 South Range 16 East Section 33: N/2	USA	Inland Production Company	UTU-34173	(Surface Rights) USA (Grazing Rights) Elmer & Lee Moon

Attachment B
(Pg 2 of 3)

EXHIBIT B

Page 3

Tract	Land Description	Minerals Ownership	Minerals Leased By	Federal or State # & Expires	Surface Grazing Rights Leased By
7	Township 8 South Range 16 East Section 27: S/2S/2 Section 34: NW/4, SW/4SE/4	USA	James Fischgrund Lee R. Martin	UTU-62848	(Surface Rights) USA (Grazing Rights) Elmer & Lee Moon

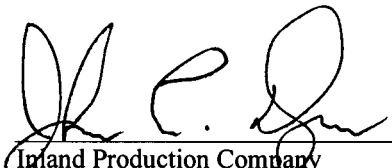
Attachment B
(Pg 3 of 3)

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

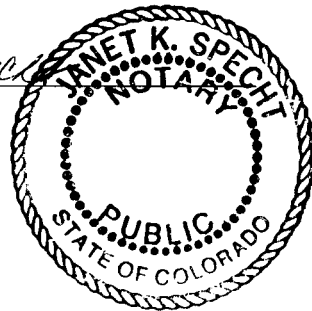
RE: Application for Approval of Class II Injection Well
Travis Federal #9-28

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 20th day of March, 1998.

Notary Public in and for the State of Colorado: Janet K. Specht



Travis Federal Unit #9-28

Spud Date: 10/29/97
Put on Production: 12/9/97
GL: 5560' KB: 5572'

Initial Production: 34 BOPD,
50 MCFPD, 7 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 284'
DEPTH LANDED: 285'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6139')
DEPTH LANDED: 6132'
HOLE SIZE: 7-7/8"
CEMENT DATA: 370 sk Hybond mixed & 370 sxs thixotropic
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 197 jts (?)
TUBING ANCHOR: 5665'
SEATING NIPPLE:
TOTAL STRING LENGTH: ?
SN LANDED AT: 5731'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 4-1 1/2" wt rods, 4-3/4" scraped, 125-3/4" plain, 95-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 1-1/2"x2-1/2"x15' RHAC pump
STROKE LENGTH: 76"
PUMP SPEED, SPM: 7.5 SPM
LOGS: DIGL/SP/GR/CAL (6146'-296')
DSN/SDL/GR (6124'-3000')

FRAC JOB

11/27/97 5700'-5708' **Frac LDC sand as follows:**
95,300# of 20/40 sand in 515 bbls of Boragel. Breakdown @ 3338 psi. Treated @ avg rate of 26 4 bpm w/avg press of 2600 psi. ISIP-3120 psi, 5-min 2862 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

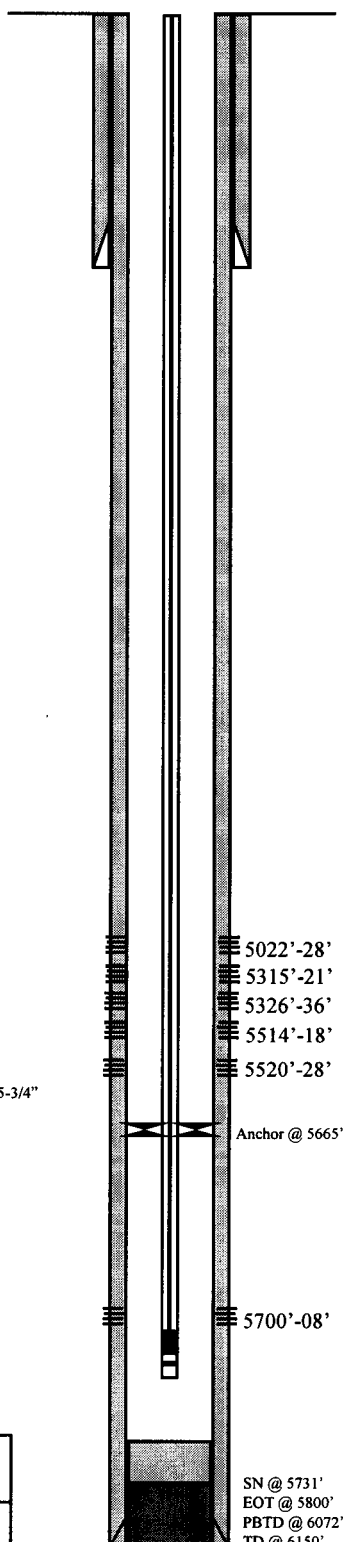
11/30/97 5514'-5528' **Frac A sand as follows:**
95,300# of 20/40 sand in 510 bbls of Boragel. Breakdown @ 3140 psi. Treated @ avg rate of 26 bpm w/avg press of 2087 psi. ISIP-2449 psi, 5-min 2355 psi. Flowback on 12/64" ck for 3 hours and died.

12/3/97 5315'-5336' **Frac B sand as follows:**
105,300# of 20/40 sand in 525 bbls of Boragel. Breakdown @ 2933 psi. Treated @ avg rate of 26 bpm w/avg press of 1700 psi. ISIP-2582 psi, 5-min 2415 psi. Flowback on 12/64" ck for 3 hours and died.

12/5/97 5022'-5028' **Frac D sand as follows:**
95,300# 20/40 sand in 498 bbls Boragel. Breakdown @ 4125 psi. Treated @ avg press of 1880 psi w/avg rate of 24.3 BPM. ISIP-2364 psi, 5 min 2292 psi. Flowback on 12/64" ck for 3 hrs. & died.

PERFORATION RECORD

11/26/97	5700'-5708'	4 JSPF	32 holes
11/29/97	5514'-5518'	4 JSPF	16 holes
11/29/97	5520'-5528'	4 JSPF	32 holes
12/2/97	5315'-5321'	4 JSPF	24 holes
12/2/97	5326'-5336'	4 JSPF	40 holes
12/4/97	5022'-5028'	4 JSPF	24 holes



SN @ 5731'
EOT @ 5800'
PBD @ 6072'
TD @ 6150'



Inland Resources Inc.

Travis Federal Unit #9-28

1980 FSL 660 FEL

NESE Section 28-T8S-R16E

Duchesne Co, Utah

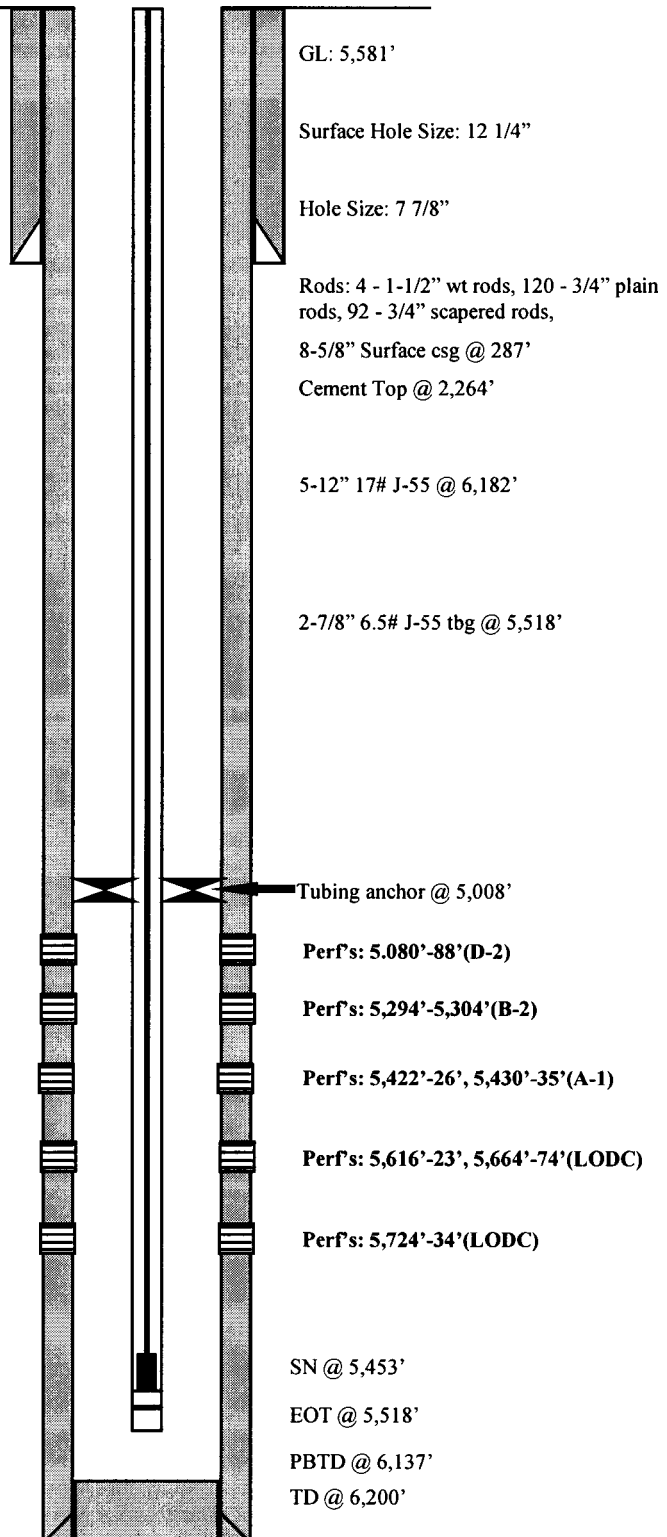
API #43-013-31941; Lease #SL-071572A

Travis Federal #10-28

Wellbore Diagram

Well History:

5-19-84	Spud Well
6-14-84	Perf: 5,616'-5,623', 5,664'-5,677'
6-15-84	Frac LODC zone and as follows: Totals 18,800 gals, 72,900# 20/40 sd Max TP 3,000 @ 27 BPM Avg TP 2,400 @ 26 BPM ISIP 1,420, after 5 min 1,230
6-20-84	Perf: 5,422'-5,426', 5,430'-5,435'
6-22-84	Frac A-1 zone as follows: Total 18,800 gal, 43,900# 20/40 sd ATP 2,400, AIR 26 BPM
6-28-84	Perf: 5,294'-5,304'
6-29-84	Frac B-2 zone as follows: Totals 22,500 gal, 70,000# 20/40sd Max TP 3,000 @ 25 BPM ISIP 1,850, after 5 min 1,580
5-13-93	Perf: 5,080'-5,088'
5-14-93	Frac D-2 zone as follows: Totals 11,600 gal, 32,000# 16/30sd left 12,000# in csg Max TP 4,000 @ 25 BPM Avg TP 2,700 @ 25 BPM ISIP 3,000, after 5 min 2,600



Inland Resources Inc.

Travis Federal #10-28

1697 FSL 1984 FEL

NWSE Section 28-T8S-R16E

Duchesne Co, Utah

API #43-013-30856; Lease #SL-071572A

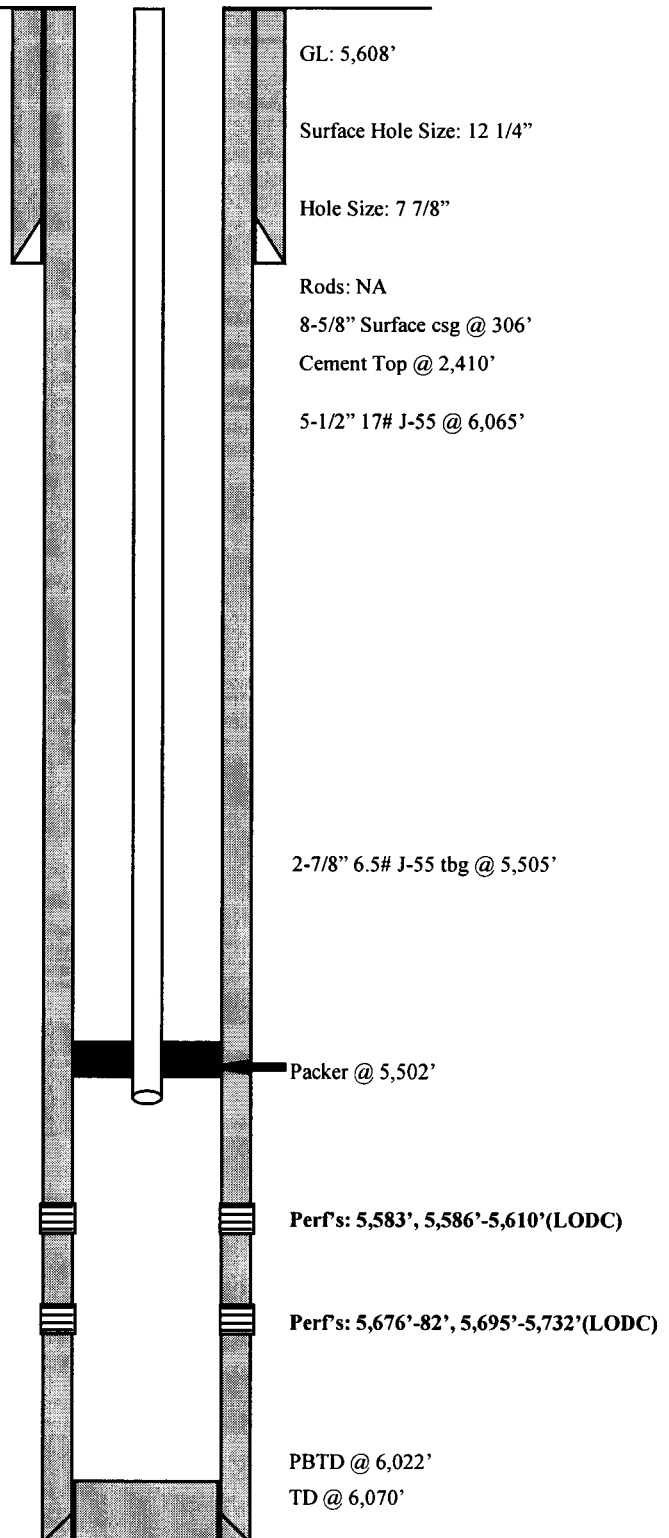
Travis Federal #15-28

Injection Well

Wellbore Diagram

Well History:

8-19-83	Spud Well
9-15-83	Perf: 5,583', 5,590', 5,593'-5,601' 5,604'-5,609', 5,676'-5,682' 5,695'-5,731'
9-20-83	Frac LODC zone as follows: Totals, 84,640 gals, 303,120# 20/40sd Max TP 3,500 @ 60 BPM Avg TP 2,800 @ 60 BPM ISIP 1900, after 5 min 1,810
12-20-91	Convert To a Water Injector



Inland Resources Inc.

Travis Federal #15-28

2058 FEL 595 FSL

SWSE Section 28-T8S-R16E

Duchesne Co, Utah

API #43-013-30779; Lease #U-26026A

Travis Federal Unit #16-28

Spud Date: 7/31/96
Put on Production: 10/3/96
GL: 5592' KB: 5605'

Initial Production: 83 BOPD,
212 MCFPD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 295 23' (7 jts.)
DEPTH LANDED: 293.63' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6204.94')
DEPTH LANDED: 6200.94'
HOLE SIZE: 7-7/8"
CEMENT DATA: 370 sk Hybond mixed & 380 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 197 jts (?)
TUBING ANCHOR: 5613'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: ? (EOT @ 5898')
SN LANDED AT: 5647'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 4-3/4" scraped, 117-3/4" plain rods, 96-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 1-1/2" RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

9/25/96 5668'-5786' **Frac LODC sand as follows:**
110,300# of 20/40 sand in 586 bbls of Boragel. Breakdown @ 2600 psi. Treated @ avg rate of 41.5 bpm w/avg press of 2900 psi. ISIP-3312 psi, 5-min 3227 psi. Flowback on 12/64" ck for 5 hours and died.

9/27/96 5504'-5507' **Frac A-3 sand as follows:**
61,300# of 20/40 sand in 403 bbls of Boragel. Breakdown @ 2957 psi. Treated @ avg rate of 18.5 bpm w/avg press of 2800 psi. ISIP-2862 psi, 5-min 2611 psi. Flowback on 12/64" ck for 3 hours and died.

9/30/96 5326'-5332' **Frac B-2 sand as follows:**
62,300# of 20/40 sand in 407 bbls of Boragel. Breakdown @ 3220 psi. Treated @ avg rate of 18.8 bpm w/avg press of 2450 psi. ISIP-2866 psi, 5-min 2785 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

PERFORATION RECORD

9/24/96	5668'-5670'	4 JSPF	8 holes
9/24/96	5673'-5675'	4 JSPF	8 holes
9/24/96	5682'-5684'	4 JSPF	8 holes
9/24/96	5688'-5700'	2 JSPF	10 holes
9/24/96	5729'-5731'	4 JSPF	8 holes
9/24/96	5742'-5744'	4 JSPF	8 holes
9/24/96	5768'-5776'	2 JSPF	16 holes
9/24/96	5784'-5786'	4 JSPF	8 holes
9/26/96	5504'-5507'	4 JSPF	12 holes
9/28/96	5326'-5332'	4 JSPF	24 holes



Inland Resources Inc.

Travis Federal Unit #16-28

363 FSL 436 FEL

SESE Section 28-T8S-R16E

Duchesne Co, Utah

API #43-013-31590; Lease #U-26026A

Monument Butte Federal #13-27

Spud Date: 10/29/96
Put on Production: 12/3/96
GL: 5617' KB: 5630'

Initial Production: 106 BOPD,
132 MCFPD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 289.49' (7 jts.)
DEPTH LANDED: 288.49' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6225.45')
DEPTH LANDED: 6197.45'
HOLE SIZE: 7-7/8"
CEMENT DATA: 425 sk Hibond mixed & 425 sxs Thixo w/ 10% CalSeal
CEMENT TOP AT: 449' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 199 jts
TUBING ANCHOR: 5707'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5956'
SN LANDED AT: 5861'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 8 - 1" scraped, 4 - 3/4" scraped, 129-3/4" plain rods, 92-3/4" scraped
TOTAL ROD STRING LENGTH: 5841
PUMP NUMBER: ?
PUMP SIZE: 2-1/2 x 1-1/2 x 15 RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 8 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

11/20/96 5766'-5868' **Frac LODC sand as follows:**
107,800# of 20/40 sand in 600 bbls of Boragel. Breakdown @ 3180 psi. Treated @ avg rate of 32.2 bpm w/avg press of 2700 psi. ISIP-3137 psi, 5-min 3039 psi. Flowback on 12/64" ck for 5 hours and died.

11/22/96 5523'-5564' **Frac A-2 sand as follows:**
81,900# of 20/40 sand in 483 bbls of Boragel. Breakdown @ 2560 psi. Treated @ avg rate of 23 bpm w/avg press of 2400 psi. ISIP-3917 psi, 5-min 3442 psi. Flowback on 12/64" ck for 3 hrs and died.

11/25/96 5381'-5385' **Frac B-2 sand as follows:**
74,400# of 20/40 sand in 454 bbls of Boragel. Breakdown @ 3214 psi. Treated @ avg rate of 20.5 bpm w/avg press of 2450 psi. ISIP-2817 psi, 5-min 2650 psi. Flowback on 12/64" ck for 3 hours and died.

11/27/96 5072'-5168' **Frac D-1 and D-3 sand as follows:**
96,200# of 20/40 sand in 532 bbls of Boragel. Breakdown @ 2380 psi. Treated @ avg rate of 22 bpm w/avg press of 1950 psi. ISIP-2402 psi, 5-min 2343 psi. Flowback on 12/64" ck for 5 hours and died.

PERFORATION RECORD

11/19/96	5766'-5768'	4 JSPF	8 holes
11/19/96	5778'-5781'	4 JSPF	12 holes
11/19/96	5792'-5802'	4 JSPF	40 holes
11/19/96	5859'-5868'	4 JSPF	36 holes
11/21/96	5523'-5530'	4 JSPF	28 holes
11/21/96	5558'-5564'	4 JSPF	24 holes
11/23/96	5381'-5385'	4 JSPF	16 holes
11/27/96	5072'-5075'	4 JSPF	12 holes
11/27/96	5164'-5168'	4 JSPF	16 holes



Inland Resources Inc.

Monument Butte Federal #13-27

619 FSL 685 FWL

SWSW Section 27-T8S-R16E

Duchesne Co, Utah

API #43-013-31611; Lease #U-62848

UNICHEM

A Division of BJ Services

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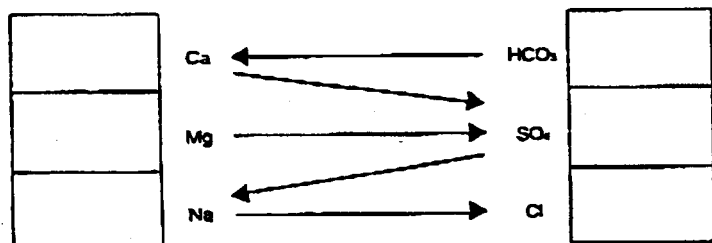
Attachment F

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
 Source Johnson Water
FRESH WATER Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>300</u>	+ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>35</u>	+ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>110</u>	+ 48 <u>2</u> SO ₄
10. Calcium (Ca)		Ca <u>44</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)		Mg <u>22</u>	+ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION**Saturation Values**CaCO₃CaSO₄ · 2H₂OMgCO₃**Distilled Water 20°C**

13 Mg/l

2,090 Mg/l

103 Mg/l

Compound	Equlv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>2</u>			<u>146</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.46	<u>1</u>			<u>59</u>

REMARKS _____

UNICHEM

A Division of BJ Services

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Roosevelt, Utah 84066

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Attachment F-1

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 03-03-98
Source TRAVIS FED. 9-28 Date Sampled 03-03-98 Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	8.7		
2. H ₂ S (Qualitative)	0.5		
3. Specific Gravity	1.012		
4. Dissolved Solids		14,397	
5. Alkalinity (CaCO ₃)		CO ₃ 60	÷ 30 2 CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ 800	÷ 61 13 HCO ₃
7. Hydroxyl (OH)		OH 0	÷ 17 0 OH
8. Chlorides (Cl)		Cl 7,800	÷ 35.5 219 Cl
9. Sulfates (SO ₄)		SO ₄ 0	÷ 48 0 SO ₄
10. Calcium (Ca)		Ca 8	÷ 20 0 Ca
11. Magnesium (Mg)		MG 2	÷ 12.2 0 Mg
12. Total Hardness (CaCO ₃)		30	
13. Total Iron (Fe)		4.0	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04				
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		15		1,260
Na ₂ SO ₄	71.03				
NaCl	58.46		234		13,680

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

03-04-98

WATER DESCRIPTION:	JOHNSON WATER	TRAVIS FED 9-28
P-ALK AS PPM CaCO ₃	0	100
M-ALK AS PPM CaCO ₃	492	1312
SULFATE AS PPM SO ₄	110	0
CHLORIDE AS PPM Cl	35	7800
HARDNESS AS PPM CaCO ₃	0	0
CALCIUM AS PPM CaCO ₃	110	20
MAGNESIUM AS PPM CaCO ₃	90	8
SODIUM AS PPM Na	92	5727
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	593	14397
TEMP (DEG-F)	150	150
SYSTEM pH	7	8.7

WATER COMPATIBILITY CALCULATIONS
 JOHNSON WATER AND TRAVIS FED 9-28
 CONDITIONS: TEMP.=150AND pH=7.9
 WATER ONE IS JOHNSON WATER

% OF WATER # 1	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	1.18	35	0	0	0
90	1.16	32	0	0	0
80	1.13	29	0	0	0
70	1.09	26	0	0	0
60	1.03	23	0	0	0
50	.97	20	0	0	0
40	.89	16	0	0	0
30	.80	13	0	0	0
20	.70	10	0	0	0
10	.57	7	0	0	0
0	.41	4	0	0	0

Attachment G

**Travis Federal #9-28
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5700	5708	5704	3120	0.98	3106
5514	5528	5521	2449	0.88	2453
5315	5336	5326	2582	0.92	2577
5022	5028	5025	2364	0.90	2334
				Minimum	<u>2334</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$

where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.



DAILY COMPLETION REPORT

WELL NAME Travis Unit 9-28 Report Date 11/27/97 Completion Day 4
Present Operation Perf A sands. Rig Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 297' KB Liner @ Prod Csg 5-1/2 @ 6132 Csg PBTD 6072
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LDC	5700-08'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/26/97 SITP: 0 SICP: 0
IFL @ 5600'. Made 1 swab run, rec 2 BTF. FFL @ 5700'. TOH w/tbg. NU isolation tool. RU Halliburton & frac LDC sds w/95,300# 20/40 sd in 515 bbls Boragel. Perfs broke dn @ 3338 psi. Treated @ ave press of 2600 psi w/ave rate of 26.4 BPM. ISIP: 3120 psi, 5 min: 2862 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 210 BTF (est 41% of load). SIFN w/est 305 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>515</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>210</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>305</u>	Cum oil recovered	<u>0</u>
IFL <u>5600</u> FFL <u>5700</u> FTP		Choke <u>12/64</u> Final Fluid Rate	<u>Final oil cut</u> <u>0</u>

STIMULATION DETAIL

Base Fluid used: Boragel Job Type: Sand Frac
Company: Halliburton
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
4048 gal w/8-10 ppg of 20/40 sd
Flush w/5594 gal of 10# Linear gel.

COSTS

Flint rig	1,126
BOP	135
Tanks	60
Wtr	700
HO Trk	347
Frac	20,567
Flowback - super	150
IPC Supervision	200

Max TP	<u>3574</u>	Max Rate	<u>26.7</u>	Total fluid pmpd:	<u>515 bbls</u>
Avg TP	<u>2600</u>	Avg Rate	<u>26.4</u>	Total Prop pmpd:	<u>95,300#</u>
ISIP	<u>3120</u>	5 min	<u>2862</u>	10 min	<u>15 min</u>

Completion Supervisor: Gary Dietz

DAILY COST: \$23,285
TOTAL WELL COST: \$205,006



DAILY COMPLETION REPORT

WELL NAME Travis Unit 9-28 Report Date 11/30/97 Completion Day 6
Present Operation Perf B sands. Rig Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 297' KB Liner @ Prod Csg 5-1/2 @ 6132 Csg PBTD 6072
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP Sand PBTD: 5660

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>A</u>	<u>5514-18'</u>	<u>4/16</u>	<u> </u>	<u> </u>	<u> </u>
<u>A</u>	<u>5520-28'</u>	<u>4/32</u>	<u> </u>	<u> </u>	<u> </u>
<u>LDC</u>	<u>5700-08'</u>	<u>4/32</u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11/29/97 SITP: 0 SICP 0
IFL @ 5100' Made 4 swab runs, rec 8 BTF w/tr oil. FFL @ 5500'. TOH w/tbg. NU isolation tool. RU Halliburton & frac A sds w/95,300# 20/40 sd in 510 bbls Boragel. Perfs broke dn @ 3140 psi. Treated @ ave press of 2087 psi w/ave rate of 26 BPM. ISIP: 2449 psi, 5 min: 2355 psi. Flowback on 12/64 choke for 3 hrs & died. Rec 107 BTF (est 21% of load). SIFN w/est 582 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>187</u>	Starting oil rec to date	<u>0</u>
Fluid <u>lost</u> recovered today	<u>395</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>582</u>	Cum oil recovered	<u>0</u>
IFL <u>5100</u> FFL <u>5500</u> FTP <u> </u>		Choke <u>12/64</u> Final Fluid Rate <u> </u>	Final oil cut <u> </u> Tr. <u> </u>

STIMULATION DETAIL

Base Fluid used: Boragel Job Type: Sand Frac
Company: Halliburton
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
4011 gal w/8-10 ppg of 20/40 sd
Flush w/5432 gal of 10# Linear gel.

COSTS

Flint rig	<u>806</u>
BOP	<u>135</u>
Tanks	<u>60</u>
RBP	<u>950</u>
HO Trk	<u>530</u>
Perfs	<u>20,507</u>
IPC Supervision	<u>150</u>
	<u>200</u>

Max TP	<u>3140</u>	Max Rate	<u>26.4</u>	Total fluid pmpd:	<u>510 bbls</u>
Avg TP	<u>2087</u>	Avg Rate	<u>26</u>	Total Prop pmpd:	<u>95,300#</u>
ISIP	<u>2449</u>	5 min	<u>2355</u>	10 min	<u> </u>
Completion Supervisor:	<u>Gary Dietz</u>				

DAILY COST:	<u>\$23,338</u>
TOTAL WELL COST:	<u>\$232,933</u>



DAILY COMPLETION REPORT

WELL NAME Travis Unit 9-28 Report Date 12-3-97 Completion Day 8
Present Operation Perf D sands. Rig Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 297' KB Liner @ Prod Csg 5-1/2 @ 6132 Csg PBTD 6072
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBTD: 5387

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B	5315-21'	4/24	LDC	5700-08'	4/32
B	5326-36'	4/40			
A	5514-18'	4/16			
A	5520-28'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 12/2/97 SITP: 0 SICP: 0
IFL @ 4700'. Made 5 swab runs, rec 12 BTF. FFL @ 5300'. TOH w/tbg. NU isolation tool. RU Halliburton & frac B sands w/105,300# 20/40 sd in 525 bbls Boragel. Perfs broke dn @ 2933 psi. Treated @ ave press of 1700 psi w/ave rate of 26 BPM. ISIP: 2582 psi, 5 min: 2415 psi. Flowback on 12/64 choke for 3 hrs & died. Rec 75 BTF (est 14% of load). SIFN w/est 906 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>468</u>	Starting oil rec to date	<u>0</u>
Fluid <u>lost</u> recovered today	<u>438</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>906</u>	Cum oil recovered	<u>0</u>
IFL <u>4700</u> FFL <u>5300</u> FTP <u> </u>		Choke <u>12/64</u> Final Fluid Rate <u> </u>	Final oil cut <u>0</u>

STIMULATION DETAIL

Base Fluid used: Boragel Job Type: Sand Frac
Company: Halliburton
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
4000 gal w/8-10 ppg of 20/40 sd
816 gal w/10 ppg of 20/40 sd
Flush w/5229 gal of 10# Linear gel.

COSTS

Flint rig	1,191
BOP	135
Tanks	60
Wtr	700
HO Trk	479
Wtr disp	300
Frac	21,073
Flowback - super	150
IPC Supervision	200

Max TP	<u>2933</u>	Max Rate	<u>26.6</u>	Total fluid pmpd:	<u>525 bbls</u>
Avg TP	<u>1700</u>	Avg Rate	<u>26</u>	Total Prop pmpd:	<u>105,300#</u>
ISIP	<u>2582</u>	5 min	<u>2415</u>	10 min	<u> </u>
Completion Supervisor:	<u>Gary Dietz</u>				

DAILY COST:	\$24,288
TOTAL WELL COST:	\$261,984



DAILY COMPLETION REPORT

WELL NAME Travis Unit 9-28 Report Date 12/5/97 Completion Day 10
Present Operation Pull Plugs. Rig Flint #2

WELL STATUS

Surf Csg: 8-5/8 @ 297' KB Liner 6.5# @ 6132 Prod Csg 5-1/2 @ 6132 Csg PBTD 6072
Tbg: Size 2-7/8 Wt 6.5# Grd M-50 Pkr/EOT @ BP/Sand PBTD: 5104

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D	5022-28'	4/24	A	5520-28'	4/32
B	5315-21'	4/24	LDC	5700-08'	4/32
B	5326-36'	4/40			
A	5514-18'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 12/4/97 SITP: 0 SICP: 0
IFL @ 4600'. Made 4 swab runs, rec 8 BTF w/tr oil. FFL @ 5000'. TOH w/tbg. NU isolation tool. RU Halliburton & frac D sds w/95,300# 20/40 sd in 498 bbls Boragel. Perfs broke dn @ 4125 psi. Treated @ ave press of 1880 psi w/ave rate of 24.3 BPM. ISIP: 2364 psi, 5 min: 2292 psi. Flowback on 12/64 choke for 3 hrs & died. Rec 100 BTF (est 20% of load). SIFN w/est 1184 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered	<u>794</u>	Starting oil rec to date	<u>0</u>
Fluid lost/recovered today	<u>390</u>	Oil lost/recovered today	<u>0</u>
Ending fluid to be recovered	<u>1184</u>	Cum oil recovered	<u>0</u>
IFL <u>4600</u> FFL <u>5000</u> FTP <u> </u>		Choke <u>12/64</u> Final Fluid Rate <u> </u>	Final oil cut <u> </u> Tr.

STIMULATION DETAIL

Base Fluid used: Boragel Job Type: Sand Frac
Company: Halliburton
Procedure:
3000 gal of pad
1000 gal w/1-6 ppg of 20/40 sd
8000 gal w/6-8 ppg of 20/40 sd
4007 gal w/8-10 ppg of 20/40 sd
Flush w/4925 gel of 10# Linear gel.

COSTS

Flint rig	870
BOP	135
Tanks	60
Wtr	650
HO Trk	700
Frac	20,935
Flowback - super	100
IPC Supervision	200
Isolation tool, rep & maint.	536

Max TP	<u>4125</u>	Max Rate	<u>24.5</u>	Total fluid pmpd:	<u>498 bbls</u>
Avg TP	<u>1880</u>	Avg Rate	<u>24.3</u>	Total Prop pmpd:	<u>95,300#</u>
ISIP	<u>2364</u>	5 min	<u>2292</u>	10 min	<u> </u>
Completion Supervisor:	<u>Gary Dietz</u>				

DAILY COST:	<u>\$24,186</u>
TOTAL WELL COST:	<u>\$290,140</u>

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

- 1. Plug #1 Set 158' plug from 5600'-5758' with 30 sxs Class "G" cement.**
- 2. Plug #2 Set 363' plug from 5215'-5578' with 30 sxs Class "G" cement.**
- 3. Plug #3 Set 156' plug from 4922'-5078' with 30 sxs Class "G" cement.**
- 4. Plug #4 Set 200' plug from 2000'-2200' with 30 sxs Class "G" cement.**
- 5. Plug #5 Set 100' plug from 235'-335' (50' on either side of casing shoe) with 15 sxs Class "G" cement.**
- 6. Plug #6 Set 50' plug from surface with 10 sxs Class "G" cement.**
- 7. Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 285' to surface.**

The approximate cost to plug and abandon this well is \$18,000.

Travis Federal Unit #9-28

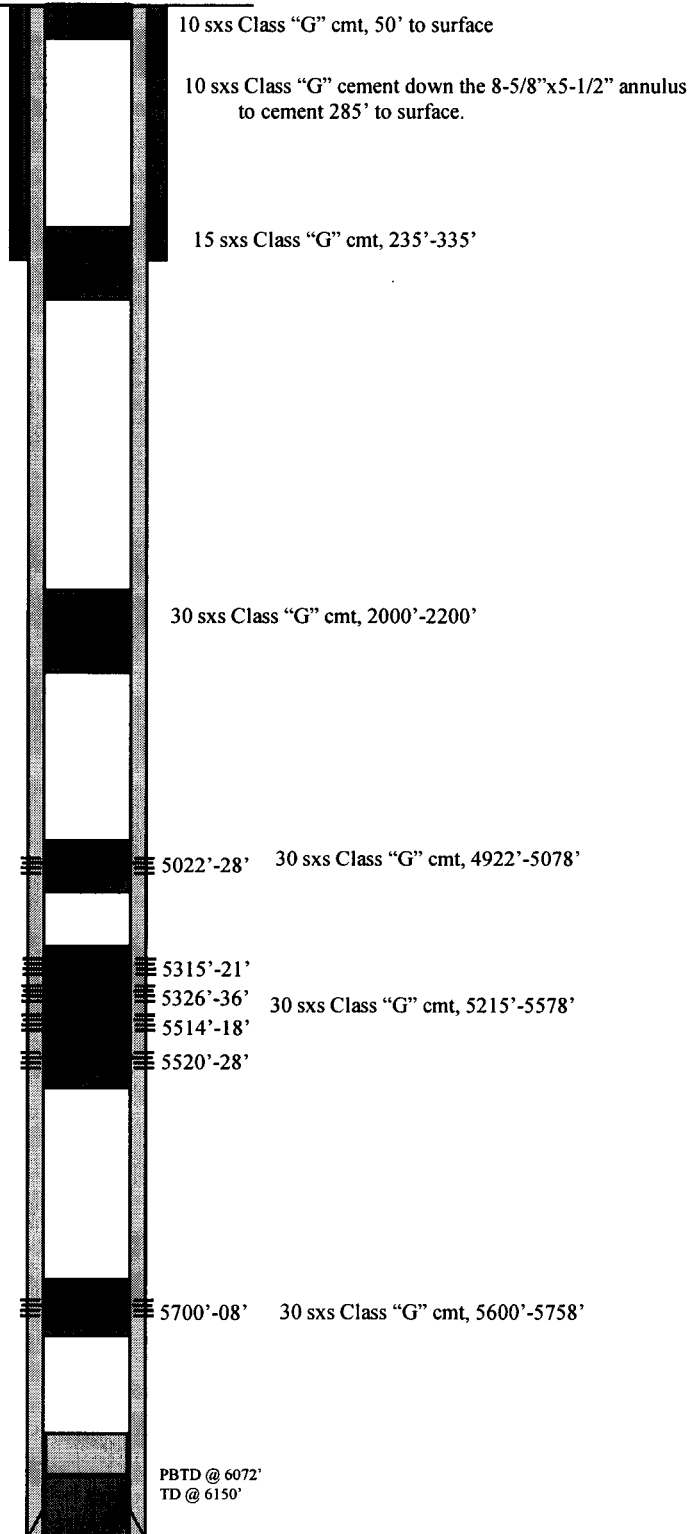
Spud Date: 10/29/97
 Put on Production: 12/9/97
 GL: 5560' KB: 5572'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 284'
 DEPTH LANDED: 285'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6139')
 DEPTH LANDED: 6132'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 370 sk Hybond mixed & 370 sxs thixotropic
 CEMENT TOP AT:

Proposed P&A
Wellbore Diagram

Inland Resources Inc.

Travis Federal Unit #9-28

1980 FSL 660 FEL

NESE Section 28-T8S-R16E

Duchesne Co, Utah

API #43-013-31941; Lease #SL-071572A



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 11, 1998

Inland Production Company
475 Seventeenth Street, Suite 1500
Denver, Colorado 80202

Re: Travis Unit Well: Travis Federal #9-28, Section 28, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Roosevelt

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: TravisFederal 9-28

Location: 28/8S/16E

API: 43-013-31941

Ownership Issues: The proposed well is located on BLM land. The well is located in the Travis Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner. Inland and various other individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland will be the operator of the Travis Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 285 feet and is cemented to surface. A 5 ½ inch production casing is set at 6132 feet and has a cement top at the surface. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4972 feet. A mechanical integrity test will be run on the well prior to injection. There are 2 producing wells and 2 water injection wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 260 feet. Injection shall be limited to the interval between 5022 feet and 5708 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 9-28 well is .90 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2334 psig. The requested maximum pressure is 2334 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Travis Federal 9-28
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Travis Unit on October 24, 1991. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date: 6/9/98

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-211
THE TRAVIS FEDERAL 9-28 WELL	:	
LOCATED IN SECTION 28,	:	
TOWNSHIP 8 SOUTH, RANGE 16	:	
EAST, S.L.M., DUCHESNE COUNTY,	:	
UTAH, AS A CLASS II INJECTION	:	
WELL	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Travis Federal 9-28 well, located in Section 28, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of May 1998.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 6, 1998

Newspaper Agency Corporation
Legal Advertising
PO Box 45838
Salt Lake City, Utah 84145

Re: Notice of Agency Action - Cause No. UIC-211

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 6, 1998

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066-9998

Re: Notice of Agency Action - Cause No. UIC-211

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt
Secretary

Enclosure

**Inland Production Company
Travis Federal 9-28 Well
Cause No. UIC-211**

Publication Notices were sent to the following:

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

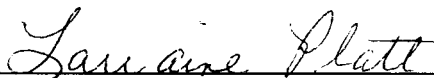
Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Newspaper Agency Corporation
Legal Advertising
P.O. Box 45838
Salt Lake City, Utah 84145

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt
Secretary
May 6, 1998

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name:	TRAVIS FID. #9-28		API Number:	43-013- 3005 31941	
Qtr/Qtr:	NE/SE	Section:	28	Township:	8S
				Range:	16E
Company Name:	INLAND PRODUCTION COMPANY				
Lease:	State	Fee	Federal	SL-071572A	Indian
Inspector:	Vinnus L. Pryor		Date:	10-8-99	

Initial Conditions:

Tubing - Rate: _____ Pressure: 10 psiCasing/Tubing Annulus - Pressure: 1000 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1010 PSI</u>	<u>10 PSI</u>
5	<u>1010 PSI</u>	<u>10</u>
10	<u>1010 PSI</u>	<u>10</u>
15	<u>1010</u>	<u>10</u>
20	<u>1010</u>	<u>10</u>
25	<u>1010</u>	<u>10</u>
30	<u>1010</u>	<u>10</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 10 psiCasing/Tubing Annulus Pressure: 1010 psiCOMMENTS: Also RECORDED TEST ON CHART.
WAS PRESSURED UP OVERNIGHTRichard Hill
Operator Representative



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

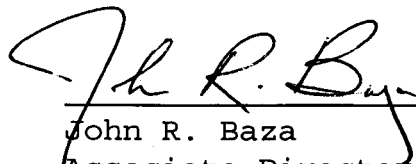
Cause No. UIC-211

Operator: Inland Production Company
Well: Travis Federal 9-28
Location: Section 28, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31941
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 11, 1998.
2. Maximum Allowable Injection Pressure: 2334 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (5022 feet - 5708 feet)

Approved by:


John R. Baza
Associate Director, Oil and Gas

10/19/99

Date

INJECTION WELL - PRESSURE TEST

Well Name: TRAVIS FEO. #9-28 API Number: 43-013-³¹⁹⁴¹~~34865~~

Qtr/Qtr: NE/SE Section: 28 Township: 8S Range: 16E

Company Name: INLAND PRODUCTION COMPANY

Lease: State Fee Federal SL-071572A Indian

Inspector: Linna L. Ryan Date: 10-8-99

Initial Conditions:

Tubing - Rate: Pressure: 10 psi

Casing/Tubing Annulus - Pressure: 1010 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1010 PSI</u>	<u>10 PSI</u>
5	<u>1010 PSI</u>	<u>10</u>
10	<u>1010 PSI</u>	<u>10</u>
15	<u>1010</u>	<u>10</u>
20	<u>1010</u>	<u>10</u>
25	<u>1010</u>	<u>10</u>
30	<u>1010</u>	<u>10</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 10 psiCasing/Tubing Annulus Pressure: 1010 psi

COMMENTS: ALSO RECORDED TEST ON CHART.

WAS PRESSURED UP OVERNIGHT

Reddi Oil

Operator Representative

4991027 Added Reams.
JC

INJECTION WELL DATA
(DATA INPUT SHEET FOR COMPUTER)

Township: 8 S Range: 16 E Section: 28 Qtr/Qtr: NE/SE
API No: 43-013-31941
Operator Nm: INLAND PRODUCTION COMPANY Account No: N5160
Well Nm: TRAVIS FEDERAL 9-28
Field Nm: MONUMENT BUTTE Field No: 105
Unit Nm: TRAVIS Unit No: 320
Cause No: UIC-211
1st Inj: ✓ 10/20/99 Surf Csg: ✓ 8 5/8 Set e: 285
Avg InjP: 1100 Int Csg: Set e:
Max InjP: ✓ 2334 Prod Csg: ✓ 5 1/2 Set e: 6132
Max Rate: Liner: Set e:
PBTD: ✓ 6072 Tbg: ✓ 2 7/8 Set e: 4972
TD: ✓ 6150 Dual Completion: Y Ⓝ
Inj Zone: ✓ 5022-5708 Well Type: ✓ INJW (WIW)
Formation: ✓ GRRU Lease Type: ✓ BLM
Approval: ✓ 10/19/99 (AOL) Surf Owner: ✓ BLM
PA Date: Indian Country: ✓ Ⓝ

TEST DATE: ✓ 10/8/99

TEST TYPE: ✓ PRESSURE

WITNESSED: ✓ Ⓝ

1010 PSI/HELD 30 min

COMMENTS:

State

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram DOGM Date 10/8/99 Time 9:00 am pm

Test Conducted by:

Others Present:

Well: Travis Federal 9-28

Field: Travis

Well Location: NE1SE SEC28, T8S, R16E API No: 43-013-31941

Ogchesse County, Utah

Time

Casing Pressure

0 min	<u>1010</u>	psig
5		psig
10		psig
15		psig
20		psig
25		psig
30 min	<u>1010</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 10 psig

Result:

Pass

Fail

Signature of Witness:

Signature of Person Conducting Test:



DAILY WORKOVER REPORT

WELL NAME: Travis Fed. 9-28-8-16

Report Date: 10-7-99

Completion Day: 04

Operation: M. I. T.

Rig: LES # 697

WELL STATUS

Surf Csg: 8 5/8 @ 297' Prod Csg: 5 1/2 @ 6132' WT: 15.5# Csg PBTD: 6072'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 PKR/EOT @ 4894' BP/Sand PBTD: 6072'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D sds	5022 - 5028	4/24	LDC sds	5700 - 5708	4/32
B sds	5315 - 5321	4/24			
B sds	5326 - 5336	4/40			
A sds	5514 - 5518	4/16			
A sds	5520 - 5528	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 08-Oct-99

SITP: _____ SICP: _____

On 10-7-99 Dennis Engram with the DOGM was contacted and a time was set up to perform the M I T. On 10-8-99 the Casing was pressured up to 1010 psi with the hot oil truck and charted with Dennis Ingram in attendance during test. Casing was charted for 1/2 hour with no leak off. Bled pressure off casing and submitted chart.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 150 BW Starting oil rec to date: _____
Fluid lost/recovered today: 207 BW Oil lost/recovered today: _____
Ending fluid to be recovered: 357 BW Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

N/A

ROD DETAIL

N/A

COSTS

Building	\$1,000
Well head hook up	\$2,500
Haliburton flow meter	\$600

DAILY COST: \$4,100

Workover Supervisor: Rod Bird

TOTAL WELL COST: \$19,900

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. SL-071572A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		7. UNIT AGREEMENT NAME TRAVIS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE 1980 FSL 0660 FEL		8. FARM OR LEASE NAME TRAVIS FEDERAL 9-28	
14 API NUMBER 43-013-31941		9. WELL NO. 	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5560 GR		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Section 28, T08S R16E	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>M. I. T.</u>	<input type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

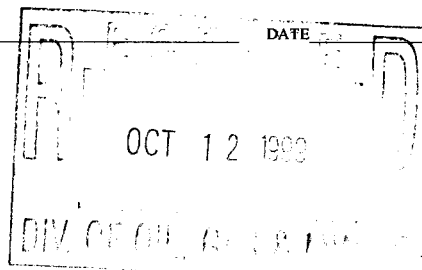
Inland Production Company as operator of the above referenced well is submitting the results of an MIT conducted on 10-8-99.
Please review and approve ASAP, so we can start injection. Thank you.

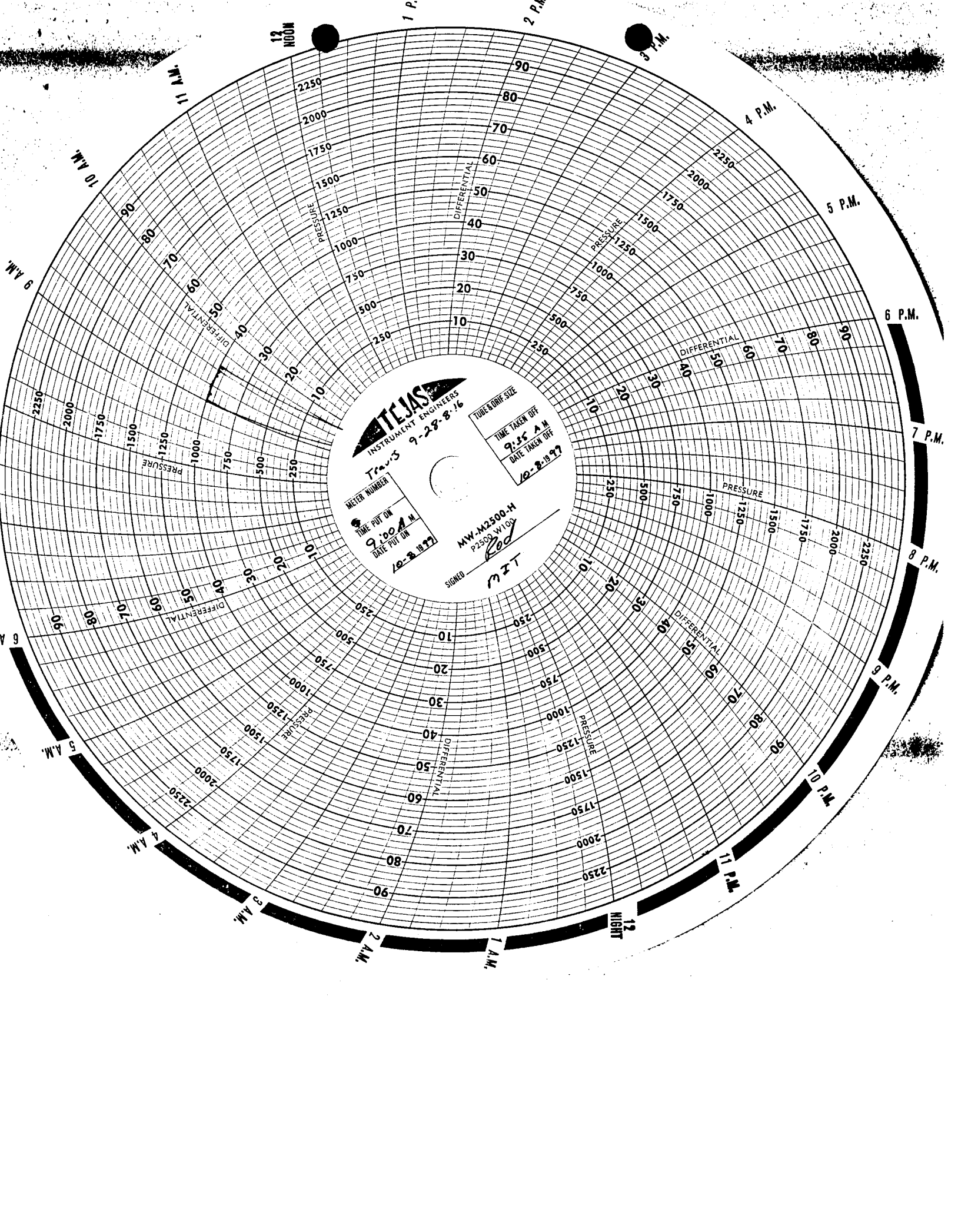
18 I hereby certify that the foregoing is true and correct
SIGNED Roddie Bird TITLE Production Foreman DATE 10/8/99
Roddie Bird

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side







October 21, 1999

*State of Utah/DOGM
Attn: Dan Jarvis
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801*

Dear Dan:

Please find enclosed a Sundry Notice for the injection conversion of Travis Federal 9-28-8-16.

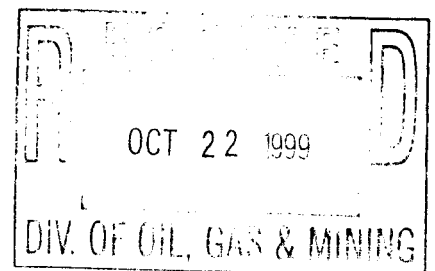
If you have any questions or need further information, please don't hesitate to call.

Sincerely,

*Mike Guinn,
District Engineer*

Enc.

cc: Roosevelt & Denver Well Files



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. SL-071572A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		7. UNIT AGREEMENT NAME TRAVIS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements * See also space 17 below.) At surface NE/SE 1980 FSL 0660 FEL		8. FARM OR LEASE NAME TRAVIS FEDERAL 9-28	
14 API NUMBER 43-013-31941		9. WELL NO. TRAVIS FEDERAL 9-28	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5560 GR		10. FIELD AND POOL OR WILDCAT MONUMENT BUTTE	
12. COUNTY OR PARISH DUCHESNE		11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA NE/SE Section 28, T08S R16E	
13. STATE UT		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (OTHER) <input type="checkbox"/>	SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) <u>Injection Conversion</u> <input checked="" type="checkbox"/>
---	--

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on October 7, 1999. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly.

18 I hereby certify that the foregoing is true and correct
 SIGNED: [Signature] TITLE District Engineer DATE 10/18/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



October 22, 1999

*State of Utah
Division of Oil, Gas & Mining
Attn: Dan Jarvis
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801*

Dear Dan:

Please find enclosed the Sundry for the Travis Federal 9-28-8-16 placed on water injection on 10/20/99.

As always, thanks for your assistance. If you have any questions or need further information, please don't hesitate to call me.

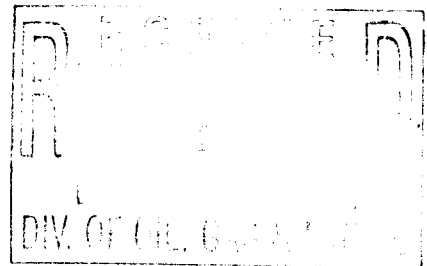
Sincerely,

*Mike Guinn
District Engineer*

Enclosures

cc: Roosevelt & Denver Well Files

/jl



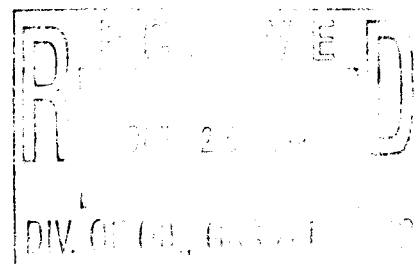
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. SL-071572A	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME TRAVIS	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME TRAVIS FEDERAL 9-28	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		9. WELL NO. TRAVIS FEDERAL 9-28	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE 1980 FSL 0660 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Section 28, T08S R16E	
14. API NUMBER 43-013-31941	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5560 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>First report of Injection</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was placed on water injection on 10/20/99.



18 I hereby certify that the foregoing is true and correct.
SIGNED [Signature] TITLE District Engineer DATE 10/21/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. SL-071572A 007 20 1993	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME TRAVIS	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME TRAVIS FEDERAL 9-28	
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		11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA NE/SE Section 28, T08S R16E	
14. API NUMBER 43-013-31941	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5560 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>Injection Conversion</u> <input checked="" type="checkbox"/>	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on October 7, 1999. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly.

18 I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>District Engineer</u>	DATE <u>10/18/99</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

* See Instructions On Reverse Side

RECEIVED

1-19-00
RSM
JAN 11 2000

DIVISION OF OIL, GAS & MINING



DAILY WORKOVER REPORT

WELL NAME: Travis Fed 9-28-8-16

Report Date: 10/5/99

Day: 1

Operation: Injection conversion

Rig: LES #697

WELL STATUS

Surf Csg: 8 5/8 @ 284' KB Prod Csg: 5 1/2 @ 6132' WT: 15.5# Csg PBTD: 6072'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 Pkr/EOT @: 5800' BP/Sand PBTD: 6072'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D	5022-28'	4/24			
B	5315-21, 26-36'	4/64			
A	5514-18, 20-28'	4/48			
LDC	5700-08'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 04-Oct-99

SITP: 0 SICP: 0

MIRU LES #697. Pump 100 BW dn csg @ 250°F. RD pumping unit. Unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Seat pump, pump 40 BW no test (hole in tbg). LD rod string & pump- 1-1/2" polished rod, 1-8', 1-6' & 1-4' x 3/4" pony rods, 99 3/4" scraped rods, 125- 3/4" plain rods, 4- WT rods, Randys 1-1/2" pump. Pump & rods looked good. Had some scale on btm 500' of string. ND tbg head. Release TA. NU BOP's. SIFN W/ Est 150 BW used.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0
Fluid lost/recovered today: 170 bbls Oil lost/recovered today: 0
Ending fluid to be recovered: 0 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

		LES rig	\$1,400
		Water	\$200
		HO trk	\$400
		Trucking	\$200
		BOP	\$100
		Packer	\$2,200
		Wellhead equipment	\$2,200
		Flow meter	\$700
		WH building/heater	\$1,900
		IPC Supervision	\$200
		DAILY COST:	\$9,500
Workover Supervisor: <u>Brad Mecham</u>		TOTAL WELL COST:	\$9,500

DAILY COST:	<u>\$3,300</u>
TOTAL WELL COST:	\$12.800



DAILY WORKOVER REPORT

WELL NAME: Travis Fed. 9-28-8-16

Report Date: 10/7/99

Day: 03

Operation: Injection conversion

Rig: LES #697

WELL STATUS

Surf Csg: 8 5/8 @ 297' KB Prod Csg: 5 1/2 @ 6132' WT: 15.5# Csg PBTD: 6072'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 Pkr/EOT @: 4894' BP/Sand PBTD: 6072'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D sds	<u>5022-5028'</u>	<u>4/24</u>	LDC sds	<u>5700-5708'</u>	<u>4/32</u>
B sds	<u>5315-5321'</u>	<u>4/24</u>			
B sds	<u>5326-5336'</u>	<u>4/40</u>			
A sds	<u>5514-5518'</u>	<u>4/16</u>			
A sds	<u>5520-5528'</u>	<u>4/32</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 06-Oct-99

SITP: 0 SICP: 0

TOH W/ tbg f/ 4889'. Break each connection & apply "Liquid O-ring" to each pin. LD bit & scraper. TIH W/ injection string as follows: 5 1/2" Arrowset 1-X packer (W/ W.L. re-entry guide & hardened steel slips), 2 7/8 SN, 157 jts 2 7/8 8rd 6.5# M-50 tbg. Torque each connection on TIH. ND BOP. Land tbg on flange. Mix 15 gals Unichem 6061 (corrosion inhibitor) & 5 gal Alpha 1-33 (biocide) in 60 bbls fresh water. Pump 30 bbls mixed water dn csg @ 90°F. PU on tbg & set pkr W/ 16" stretch. Land tbg W/ 15,000# tension. SN @ 4890', pkr elements @ 4894' & EOT @ 4898'. Fill csg W/ 25 bbls mixed water. Pressure test csg & pkr to 1175 psi. Lost 75 psi in 30 min then held solid. Leave pressure on csg overnight. RDMOSU. Used 325 BTF during rig job. (SICP after 12 hrs--1075 psi)

FLUID RECOVERY (BBLs)

Starting fluid use:	<u>270</u>	Starting oil rec to date:	<u>0</u>
Fluid lost/recovered today:	<u>55</u>	Oil lost/recovered today:	
Accum. Fluid used:	<u>325</u>	Cum oil recovered:	<u>0</u>
IFL: _____ FFL: _____ FTP: _____		Choke: _____ Final Fluid Rate: _____	Final oil cut: _____

TUBING DETAIL

KB	<u>12.00'</u>
157 jts 2 7/8 M-50 tbg	<u>4877.91'</u>
2 7/8 SN	<u>1.10' @ 4889.91' KB</u>
5 1/2" Arrowset 1-X pkr W/	
hardened steel slips & W.L.	<u>elements @ 4894.26' KB</u>
re-entry guide (7.33' O.A.)	<u>EOT @ 4898.34' KB</u>

COSTS

LES rig	<u>\$1,900</u>
HO trk	<u>\$200</u>
Corr. Inhib. & biocide	<u>\$300</u>
Rst. Labor	<u>\$200</u>
Water & wtr truck	<u>\$200</u>
IPC supervision	<u>\$200</u>

Workover Supervisor: Gary Dietz

DAILY COST: \$3,000
TOTAL WELL COST: \$15,800

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE 1980 FSL 0660 FEL		8. FARM OR LEASE NAME TRAVIS FEDERAL 9-28	
14 API NUMBER 43-013-31941		9. WELL NO. TRAVIS FEDERAL 9-28	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5560 GR		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	<input type="checkbox"/>	(OTHER) Perform MIT.	<input type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well Developed a tubing leak. On May 20,2000 the tubing leak was repaired and Mr. Dennis Ingram of the State DOGM was notified of the intent to perform an MIT on May 22, 2000. On May 23, 2000, the casing annulus was pressured to 1100 psi and maintained for one half hour with no pressure loss. Dennis Ingram witnessed and approved the test.

Inland is requesting permission to commence injection.

18 I hereby certify that the foregoing is true and correct.
SIGNED Rod Bird TITLE Production Foreman DATE 5/23/00
Rod Bird

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COPY SENT TO OPERATOR
Date: 5-31-00
Initials: CHD

* See Instructions On Reverse

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 5/30/00
By: [Signature]

RECEIVED
MAY 24 2000
DIVISION OF
OIL, GAS AND MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

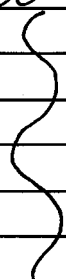
Witness: Dennis T. Lyman Date 5 / 23 / 00 Time 10:00 am pm
Test Conducted by: Roddie Bird
Others Present: _____

Well: Travis Fed 9-28-8-16

Field: Travis

Well Location: NE/SE Sec 28, T8S, R16E API No: 43-013-31941

Duchesne Co Utah

Time	Casing Pressure	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 165 psig

Result: Pass Fail

RECEIVED

MAY 24 2000

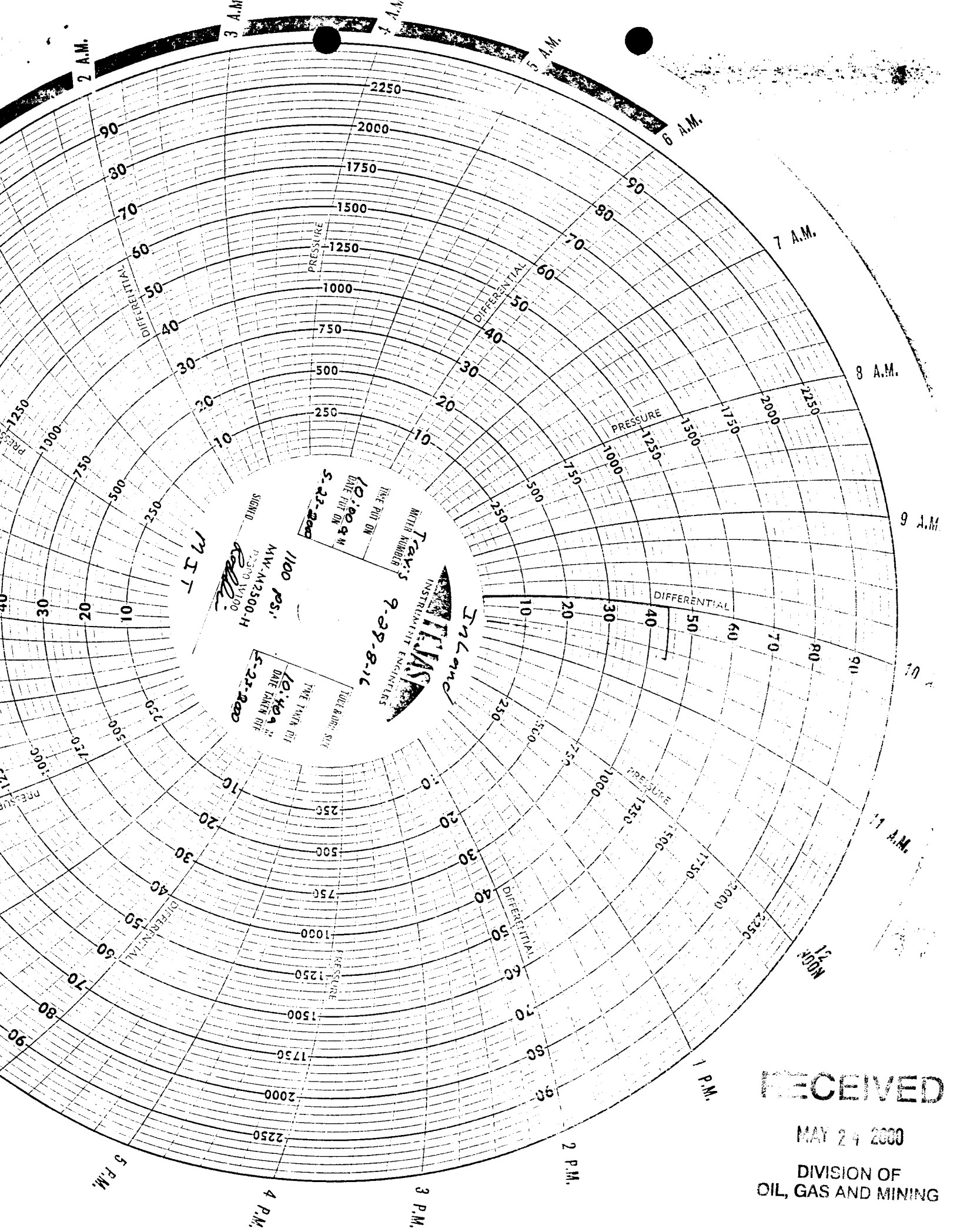
DIVISION OF
OIL, GAS AND MINING

Signature of Witness:

Dennis T. Lyman

Signature of Person Conducting Test:

Roddie Bird



RECEIVED

MAY 24 2000

DIVISION OF
OIL, GAS AND MINING



May 23, 2000

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple, Suite 1310
P.O. Box 145801
SLC, Utah 84114-5801

Re: Travis Fed 9-28-8-16
Repair Tubing Leak

Dear Brad:

The subject well developed a tubing leak. On May 20, 2000 the tubing leak was repaired and A mechanical integrity test (MIT) was conducted and witnessed by Mr. Dennis Ingram on May 23, 2000. The casing was pressured to 1100 psi and held for one half hour with no pressure loss.

Find enclosed an MIT sundry, tabular data sheet, and a chart recording of the test. Inland is requesting permission to commence injection on the subject well. Please contact me at the number listed below if you have any questions.

Sincerely,

Rod Bird
Production Foreman

Enclosures

RECEIVED

MAY 24 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: TRAVIS FEDERAL # 9-28 API Number: 43-013-31941
 Qtr/Qtr: NE/SE Section: 28 Township: 8S Range: 16E
 Company Name: INLAND PRODUCTION COMPANY
 Lease: State _____ Fee _____ Federal SL-071572A Indian _____
 Inspector: Dennis L. Inge Date: 05-23-08

Initial Conditions:

Tubing - Rate: _____ Pressure: 165 psi

Casing/Tubing Annulus - Pressure: 1100 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1100 PSF</u>	<u>165 PSI</u>
5	<u>1100 PSF</u>	<u>165</u>
10	<u>1100</u>	<u>165</u>
15	<u>1100</u>	<u>165</u>
20	<u>1100</u>	<u>165</u>
25	<u>1100</u>	<u>165</u>
30	<u>1100</u>	<u>165</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 165 psi

Casing/Tubing Annulus Pressure: _____ psi

COMMENTS: TESTED FOR TUBING LEAK REPAIR

PASSED OK. GAVE OK TO START INJECTING.
@ 10:30 AM

Rodriguez
 Operator Representative

RECEIVED

2008 05 23

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone:
Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk. Services Manager*

Approval Date: 9-20-04

Comments:

*Note: Indian Country wells will require EPA approval.*RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.

Unit:

TRAVIS

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
MON BUTTE FED 13-27	27	080S	160E	4301331611	10628	Federal	WI	A	
MONUMENT BUTTE FED 15-27-8-16	27	080S	160E	4301331786	10628	Federal	OW	DRL	
MONUMENT BUTTE FED 16-27	27	080S	160E	4301331899	10628	Federal	OW	P	
FEDERAL 15-28	28	080S	160E	4301330779	10628	Federal	WI	A	
FEDERAL 14-28	28	080S	160E	4301330792	10628	Federal	OW	S	
WEST MONUMENT 10-28	28	080S	160E	4301330856	10628	Federal	OW	S	
FEDERAL 14A-28	28	080S	160E	4301331372	10628	Federal	WI	A	
TRAVIS FEDERAL 16-28	28	080S	160E	4301331590	10628	Federal	OW	P	
TRAVIS FED 9-28	28	080S	160E	4301331941	10628	Federal	WI	A	
TRAVIS 11-28-8-16	28	080S	160E	4301332333		Federal	OW	LA	K
TRAVIS 12-28-8-16	28	080S	160E	4301332334		Federal	OW	LA	K
TRAVIS 13-28-8-16	28	080S	160E	4301332335		Federal	OW	LA	K
FEDERAL 3-33	33	080S	160E	4301330693	10628	Federal	WI	A	
FEDERAL 6-33	33	080S	160E	4301330747	10628	Federal	OW	P	
FEDERAL 2-33	33	080S	160E	4301330749	10628	Federal	OW	P	
TRAVIS FED 5-33	33	080S	160E	4301331435	10628	Federal	WI	A	
TRAVIS FEDERAL 8-33	33	080S	160E	4301331503	10628	Federal	OW	P	
TRAVIS FED 1-33	33	080S	160E	4301331603	10628	Federal	WI	A	
MON FED 5-34	34	080S	160E	4301331499	10628	Federal	WI	A	
MONUMENT BUTTE FED 6-34	34	080S	160E	4301331504	10628	Federal	OW	P	
MON BUTTE FED 3-34	34	080S	160E	4301331518	10628	Federal	WI	A	
MONUMENT BUTTE FED 4-34 (I)	34	080S	160E	4301331669	10628	Federal	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 0660 FEL

NE/SE Section 28 T8S R16E

5. Lease Serial No.

SL071572A

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

TRAVIS UNIT

8. Well Name and No.

TRAVIS FED 9-28

9. API Well No.

4301331941

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	5 Year MIT
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/05/05 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 4/7/05. On 4/7/05 the csg was pressured up to 1210 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 1800 psig during the test. There was not a State representative available to witness the test. API# 43-013-31941.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date:

By:

RECEIVED

MAY 06 2005

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Kathy Chapman

Signature

Title

Office Manager

Date

05/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Mechanical Integrity Test
Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Milton, UT 84052
435-646-3721

Witness: _____ Date 4/7/05 Time 10:00 am pm
Test Conducted by: Tim Carroll
Others Present: _____

Well: Travis Federal 9-28-8-16

Field: Travis Expansion Unit

Well Location: NE/SE Sec. 28, T8S, R16E

API No: 43-013-31941

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1210</u>	psig
5	<u>1210</u>	psig
10	<u>1210</u>	psig
15	<u>1210</u>	psig
20	<u>1210</u>	psig
25	<u>1210</u>	psig
30 min	<u>1210</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1800 psig

Result:

Pass

Fail

Signature of Witness:

Signature of Person Conducting Test:

NEWFIELD

DAILY WORKOVER REPORT

WELL NAME: Travis Fed. 9-28-8-16

Report Date: 4/08/05

Day: _____

Operation: MIT

Rig: _____

WELL STATUS

Surf Csg: 8 5/8 @ 297' KB Prod Csg: 5 1/2 @ 6132' WT: 15.5# Csg PBTD: 6072'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 Pkr/EOT @: _____ BP/Sand PBTD: 6072'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D sds	<u>5022-5028'</u>	<u>4/24</u>	LDC sds	<u>5700-5708'</u>	<u>4/32</u>
B sds	<u>5315-5321'</u>	<u>4/24</u>			
B sds	<u>5326-5336'</u>	<u>4/40</u>			
A sds	<u>5514-5518'</u>	<u>4/16</u>			
A sds	<u>5520-5528'</u>	<u>4/32</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 07-Apr-05

SITP: _____ SICP: _____

On 4/05/05 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Travis Fed 9-28-8-16). Permission was given at that time to perform the test on 4/07/05. On 4/07/05 the csg was pressured up to 1210 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 1800 psig during the test. There was not a State representative available to witness the test.
API# 43-013-31941

FLUID RECOVERY (BBLs)

Starting fluid use: _____ Starting oil rec to date: _____
Fluid lost/recovered today: _____ Oil lost/recovered today: _____
Accum. Fluid used: _____ Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

KB	<u>12.00'</u>
jts 2 7/8 M-50 tbg	
2 7/8 SN	<u>1.10' @</u>
5 1/2" Arrowset 1-X pkr W/	<u>7.33</u>
hardened steel slips & W.L.	<u>elements @</u>
re-entry guide (7.33' O.A.)	<u>EOT @</u>

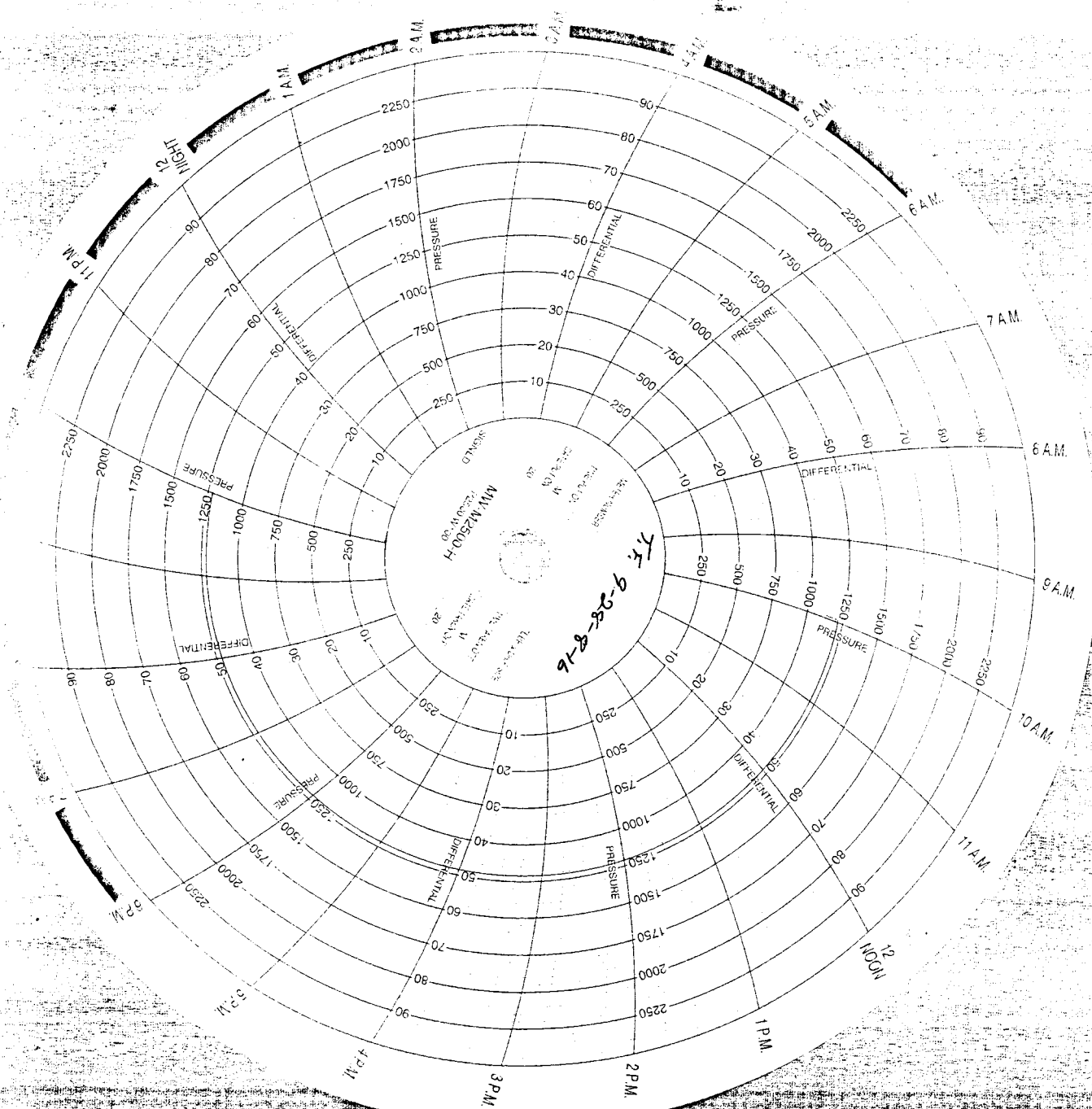
COSTS

NPC Supervision \$300

DAILY COST: \$300

TOTAL WELL COST: \$300

Workover Supervisor: John Hyder



STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>TF 9-28-8-16</u>	API Number: <u>43-013-31941</u>
Qtr/Qtr: <u>NE/SE</u> Section: <u>28</u>	Township: <u>8D</u> Range: <u>16E</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>WY</u> Fee _____	Federal <u>5671570A</u> Indian _____
Inspector: <u>[Signature]</u>	Date: <u>3-3-10</u>

Initial Conditions:

Tubing - Rate: 15 BPD Pressure: 1834 psi

Casing/Tubing Annulus - Pressure: 1570 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1570</u>	<u>1834</u>
5	<u>1570</u>	<u>1834</u>
10	<u>1570</u>	<u>1834</u>
15	<u>1570</u>	<u>1834</u>
20	<u>1570</u>	<u>1834</u>
25	<u>1570</u>	<u>1834</u>
30	<u>1570</u>	<u>1834</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 183 psi

Casing/Tubing Annulus Pressure: 1570 psi

COMMENTS: 5 min test @ 12:30 pm (Chart)[Signature]

Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA SL-071572-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: GMBU
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU
3. ADDRESS OF OPERATOR: Route 3 Box 3630	CITY Myton STATE UT ZIP 84052	8. WELL NAME and NUMBER: TRAVIS FED 9-28
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FSL 660 FEL		9. API NUMBER: 4301331941
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 28, T8S, R16E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Five Year MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/03/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 03-01-10 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 03-01-10. On 03-03-10 the casing was pressured up to 1570 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1836 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)

API# 43-013-31941

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 03-04-10
By: [Signature]

COPY SENT TO OPERATOR

Date: 3.15.2010
Initials: KS

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE [Signature]

DATE 03/04/2010

(This space for State use only)

RECEIVED

MAR 08 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ly Date 3/3/10 Time 12:20 am ☒ pm
Test Conducted by: Newfield EXPLORATION
Others Present: Ted Whitehead

Well: TRAVIS Federal 9-28-8-16

Field: MONUMENT Butte

Well Location: NE/SE, Sec. 28, T8S, R16E

API No: 43-043-31941

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1570</u>	psig
5	<u>1570</u>	psig
10	<u>1570</u>	psig
15	<u>1570</u>	psig
20	<u>1570</u>	psig
25	<u>1570</u>	psig
30 min	<u>1570</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1836 psig

Result: ☒ Pass ☐ Fail

Signature of Witness: Dennis Ly

Signature of Person Conducting Test: Ted Whitehead

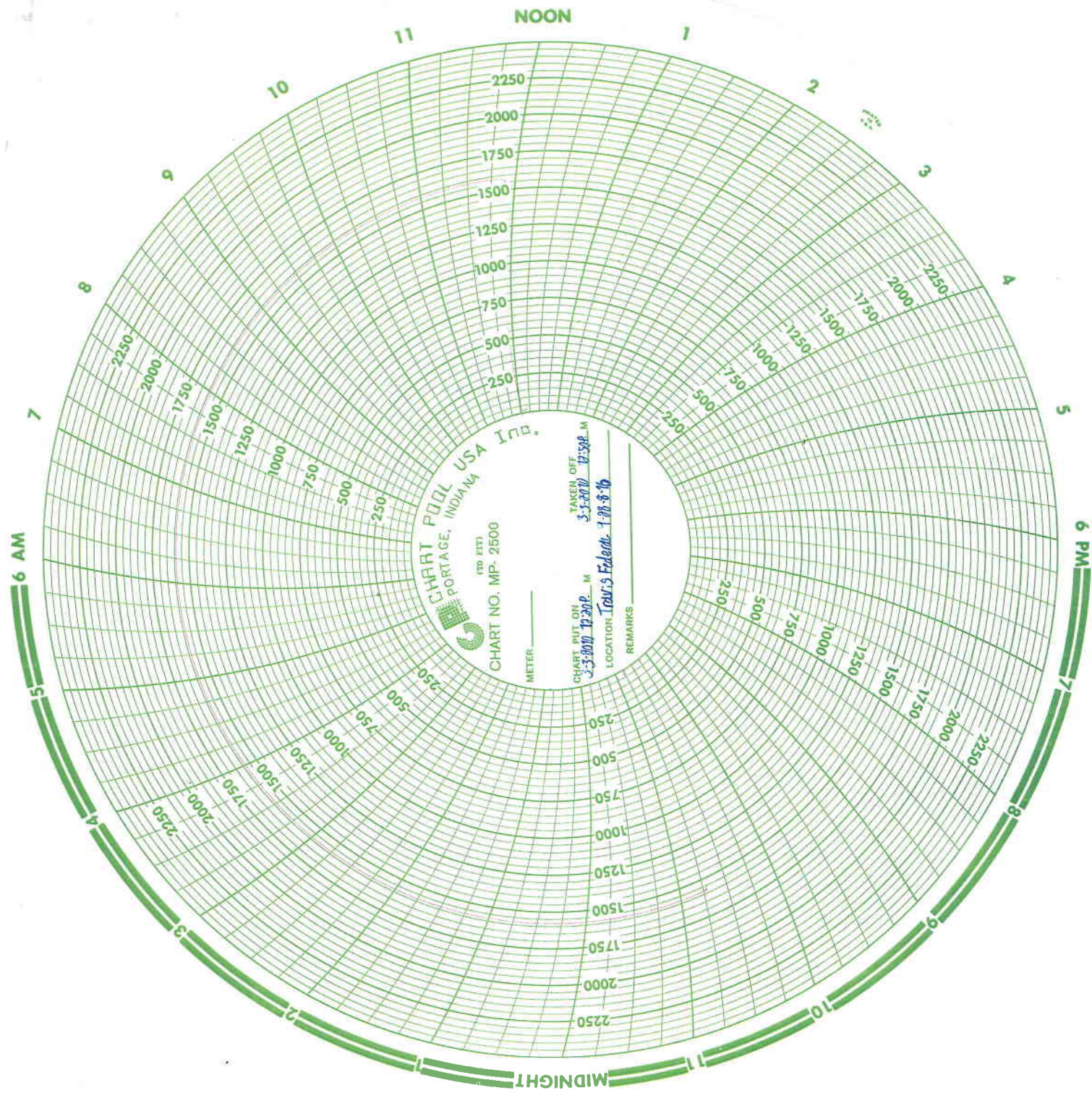


CHART POOL USA, Inc.
PORTAGE, INDIANA
CHART NO. MP. 2500
(70 EIT)
TAKEN OFF 3-5-80 12:58 PM
LOCATION Tropic Island 17° 56' N
REMARKS

METER

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-071572A
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: TRAVIS FED 9-28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 28 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013319410000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/5/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 02/03/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 02/05/2015 the casing was pressured up to 1140 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1752 psig during the test. There was a State representative available to witness the test - Richard Powell.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 17, 2015		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/9/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Richard Powell Date 2/5/15 Time 12:28 am pm

Test Conducted by: Hal Richins

Others Present: _____

Well: Federal 4-28-8-16

Field: Monument Butte

Well Location:

NE/SE Sec. 28, T8S, R16E

API No: 43-013-31941

<u>Time</u>	<u>Casing Pressure</u>	
0 min.	<u>1139.2</u>	psig
5	<u>1139.8</u>	psig
10	<u>1139.2</u>	psig
15	<u>1139.2</u>	psig
20	<u>1139.0</u>	psig
25	<u>1139.4</u>	psig
30 min	<u>1139.8</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1752 psig

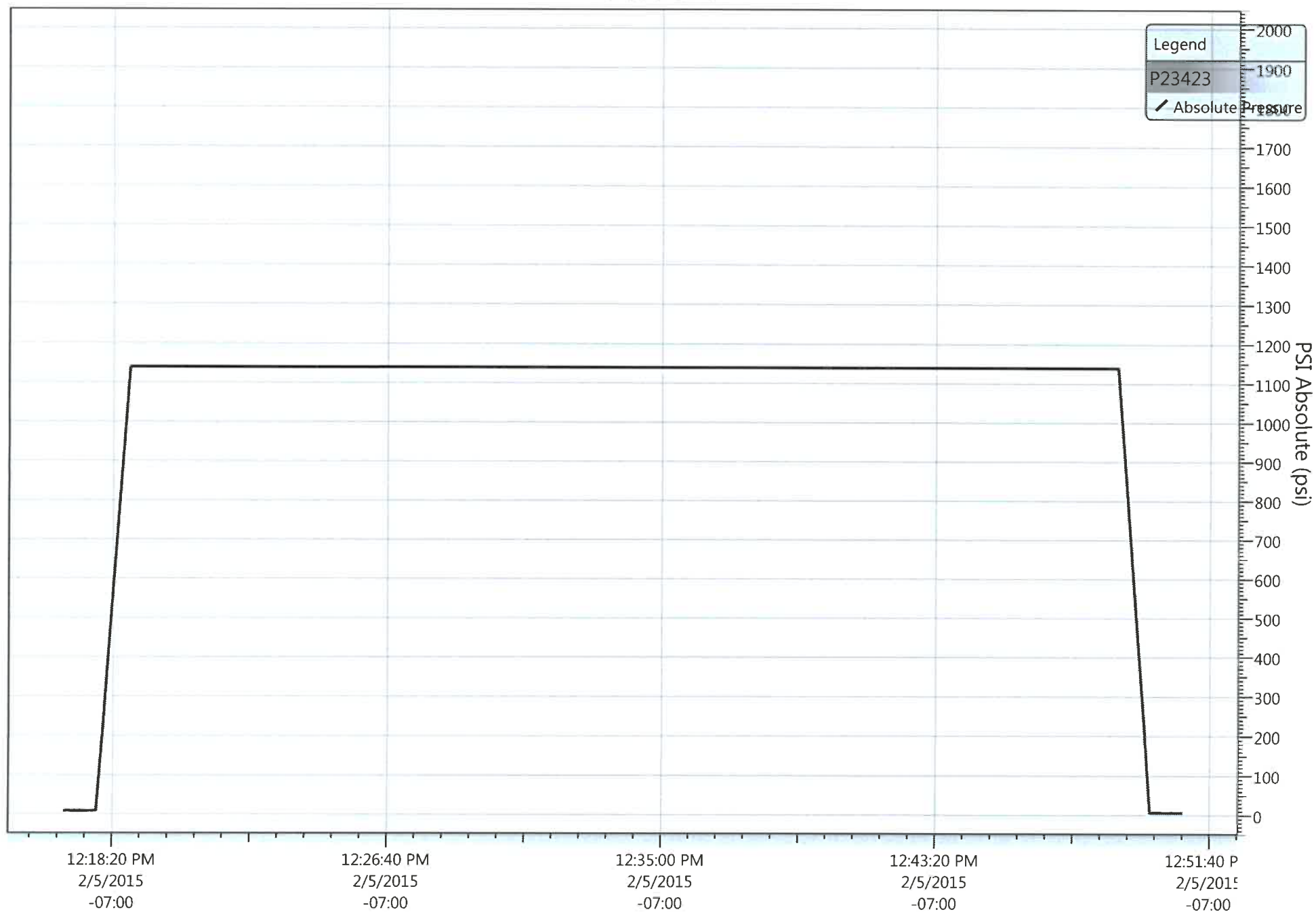
Result: Pass Fail

Signature of Witness:

Signature of Person Conducting Test:

federal 9-28-8-16 (5 year m.i.t. feb 5 2015)

2/5/2015 12:15:58 PM



Travis 9-28-8-16

Spud Date: 10/29/97

Put on Production: 12/9/97

GL: 5560' KB: 5572'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 284'

DEPTH LANDED: 285'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 146 jts. (6139')

DEPTH LANDED: 6132'

HOLE SIZE: 7-7/8"

CEMENT DATA: 370 sk Hybond mixed & 370 sxs thixotropic

CEMENT TOP AT: 510'

TUBING

SIZE GRADE WT.: 2-7/8" M-50 6.5#

NO. OF JOINTS: 164 jts (4963.6')

SEATING NIPPLE: 2 7/8" (1.1)

SN LANDED AT: 4963.6'

EOT: 4972'

Injection Wellbore Diagram

TOC @ 510'

Packer @ 4965'

EOT @ 4972'

5022'-28'

5315'-21'

5326'-36'

5514'-18'

5520'-28'

5700'-08'

PBTD @ 6072'
TD @ 6150'

Initial Production: 34 BOPD,
50 MCFPD, 7 BWPD

FRAC JOB

11/27/97 5700'-5708'

Frac LDC sand as follows:

95,300# of 20-40 sand in 515 bbls of Boragel. Breakdown @ 3338 psi. Treated @ avg rate of 26.4 bpm w/avg press of 2600 psi. ISIP-3120 psi, 5-min 2862 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

11/30/97 5514'-5528'

Frac A sand as follows:

95,300# of 20-40 sand in 510 bbls of Boragel. Breakdown @ 3140 psi. Treated @ avg rate of 26 bpm w/avg press of 2087 psi. ISIP-2449 psi, 5-min 2355 psi. Flowback on 12/64" ck for 3 hours and died.

12/3/97 5315'-5336'

Frac B sand as follows:

105,300# of 20-40 sand in 525 bbls of Boragel. Breakdown @ 2933 psi. Treated @ avg rate of 26 bpm w/avg press of 1700 psi. ISIP-2582 psi, 5-min 2415 psi. Flowback on 12/64" ck for 3 hours and died.

12/5/97 5022'-5028'

Frac D sand as follows:

95,300# 20-40 sand in 498 bbls Boragel. Breakdown @ 4125 psi. Treated @ avg press of 1880 psi w/avg rate of 24.3 BPM. ISIP-2364 psi, 5 min 2292 psi. Flowback on 12/64" ck for 3 hrs. & died.

03-03-10

5 YR MIT

PERFORATION RECORD

11/26/97	5700'-5708'	4 JSPF	32 holes
11/29/97	5514'-5518'	4 JSPF	16 holes
11/29/97	5520'-5528'	4 JSPF	32 holes
12/2/97	5315'-5321'	4 JSPF	24 holes
12/2/97	5326'-5336'	4 JSPF	40 holes
12/4/97	5022'-5028'	4 JSPF	24 holes

NEWFIELD

Travis Federal Unit #9-28

1980 FSL 660 FEL

NESE Section 28-T8S-R16E

Duchesne Co, Utah

API #43-013-31941; Lease #SL-071572A